

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35043236110000

**Completion Report**

Spud Date: April 15, 2018

OTC Prod. Unit No.: 043-223989

Drilling Finished Date: June 02, 2018

1st Prod Date: July 26, 2018

Completion Date: July 26, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JAGUAR 9-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 9 18N 14W  
 S2 S2 SE SE  
 200 FSL 660 FEL of 1/4 SEC  
 Derrick Elevation: 1960 Ground Elevation: 1940

First Sales Date: 07/26/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
678467	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375"	54.50	K-55 BTC	830		575	SURFACE
INTERMEDIATE	9.625	40	P-110 BT&C	8765		525	5114
INTERMEDIATE	7	26	P-110 GBCD	10414		355	7759
PRODUCTION	4.50	13.5	P-110 VA ROUGHNEC	14979		450	7200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14979**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 09, 2018	MISSISSIPPIAN	511	58.8	7542	14759	940	FLOWING	2875	28/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
676450	640

**Perforated Intervals**

From	To
10438	14946

**Acid Volumes**

104,076 GALS HCL 15%
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**Fracture Treatments**

6,887,071 LBS PROPPANT 12,669,426 GALS SLICKWATER
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Formation	Top
MISSISSIPPIAN	9350

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

**Lateral Holes**

Sec: 9 TWP: 18N RGE: 14W County: DEWEY

NE NW NE NE

137 FNL 673 FEL of 1/4 SEC

Depth of Deviation: 9350 Radius of Turn: 800 Direction: 358 Total Length: 4961

Measured Total Depth: 14979 True Vertical Depth: 10083 End Pt. Location From Release, Unit or Property Line: 137

**FOR COMMISSION USE ONLY**

1140232

Status: Accepted