

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35093250870000

Completion Report

Spud Date: August 10, 2017

OTC Prod. Unit No.: 093-222980

Drilling Finished Date: September 08, 2017

1st Prod Date: January 18, 2018

Completion Date: January 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOYCE 14-1H

Purchaser/Measurer: DCP MIDSTREAM

Location: MAJOR 14 20N 15W
 SE SW SW SE
 235 FSL 2035 FEL of 1/4 SEC
 Derrick Elevation: 1787 Ground Elevation: 1767

First Sales Date: 01/18/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
 OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
681518	

Increased Density	
Order No	
676789	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	24		10	150		10	SURFACE
SURFACE	13.375"	48	J-55 ST&C	445		380	SURFACE
INTERMEDIATE	9.625	36	J-55 LT&C	3337		620	SURFACE
INTERMEDIATE	7	26	P-110	9109		305	5080
PRODUCTION	4.50	13.5	P-110 BT&C	13483		415	7050

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13483

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2018	MISSISSIPPIAN LIME	317	34.9	625	1971	1131	FLOWING	1000	1"	180

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN LIME

Code: 359MPLM

Class: OIL

Spacing Orders

Order No	Unit Size
141045	640

Perforated Intervals

From	To
9150	13456

Acid Volumes

103,530 GALS HCL 15%

Fracture Treatments

6,626,660 LBS PROPPANTS
12,405,895 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	9057

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 14 TWP: 20N RGE: 15W County: MAJOR

NE NW NW NE

140 FNL 2037 FEL of 1/4 SEC

Depth of Deviation: 9057 Radius of Turn: 600 Direction: 359 Total Length: 4886

Measured Total Depth: 13483 True Vertical Depth: 8872 End Pt. Location From Release, Unit or Property Line: 140

FOR COMMISSION USE ONLY

1138885

Status: Accepted