

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093251200000

Completion Report

Spud Date: January 19, 2018

OTC Prod. Unit No.: 093-223465

Drilling Finished Date: February 15, 2018

1st Prod Date: March 30, 2018

Completion Date: March 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOHNSON 26-35-2H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 26 20N 15W
NW SE SW SW
519 FSL 813 FWL of 1/4 SEC
Derrick Elevation: 1717 Ground Elevation: 1697

First Sales Date: 04/09/2018

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
683430	

Increased Density	
Order No	
677068	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	9.625	36	J-55 LT&C	800		390	SURFACE
INTERMEDIATE	7	26	P-110 GBCD	9261		275	5956
PRODUCTION	4.50	13.5	P-110 BT&C	13655		425	9250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13655

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2018	MISSISSIPPI LIME	135	40.8	310	2296	640	PUMPING	820	1"	170

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
643721	480

Perforated Intervals

From	To
9906	13570

Acid Volumes

80,388 GALS HCL 15%

Fracture Treatments

5,411,400 LBS PROPPANT 9,819,390 GALS SLICKWATER

Formation	Top
MISSISSIPPI LIME	9208

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS COMPLETED IN A 480 ACRE SPACED UNIT COMPRISING N/2 AND N/2 OF S/2 OF SECTION 35. OCC - THE ORDER 680325 IS AN EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 35 TWP: 20N RGE: 15W County: MAJOR

SW SE NW SW

1363 FSL 790 FWL of 1/4 SEC

Depth of Deviation: 9208 Radius of Turn: 600 Direction: 175 Total Length: 4425

Measured Total Depth: 13655 True Vertical Depth: 9294 End Pt. Location From Release, Unit or Property Line: 43

FOR COMMISSION USE ONLY

1139404

Status: Accepted