

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235400000

Completion Report

Spud Date: August 03, 2017

OTC Prod. Unit No.: 043-223464

Drilling Finished Date: September 15, 2017

1st Prod Date: April 27, 2018

Completion Date: April 27, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ROBINSON 3-10-1H

Purchaser/Measurer: TARGA PIPELINE

Location: DEWEY 3 18N 14W
NW SE SW SE
365 FSL 1830 FEL of 1/4 SEC
Latitude: 36.05885 Longitude: -98.67794
Derrick Elevation: 1854 Ground Elevation: 1834

First Sales Date: 04/27/18

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300
OKLAHOMA CITY, OK 73116-7334

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
686701	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"			150		10	SURFACE
SURFACE	13.375"	48	J-55 ST&C	850		680	SURFACE
INTERMEDIATE	9.625	40	P-110 LT&C	8603		445	5475
INTERMEDIATE	7"	26	P-110 GBCD	10016		310	7031
PRODUCTION	4.50"	13.50	P-110 BT&C	15322		485	7750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15322

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2018	MISSISSIPPIAN	277	54.8	5534	19978	1740	FLOWING	1780	32/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
668903	640

Perforated Intervals

From	To
10355	15282

Acid Volumes

113,264 GALS HCL 15%

Fracture Treatments

7,506,750 LBS PROPPANTS
11,838,333 GALS SLICKWATER

Formation	Top
MISSISSIPPIAN	9087

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PUMPED 393 SACKS CEMENT 1.246 FT³/SACK @ 15.2 LB/GAL DOWN 13 3/8" X 9 5/8" ANNULUS VIA A SECTION PER OCC MEETING ON MARCH 14TH 2018.

Lateral Holes

Sec: 10 TWP: 18N RGE: 14W County: DEWEY

SW SE SW SE

138 FSL 1771 FEL of 1/4 SEC

Depth of Deviation: 9087 Radius of Turn: 600 Direction: 180 Total Length: 5518

Measured Total Depth: 15322 True Vertical Depth: 10058 End Pt. Location From Release, Unit or Property Line: 138

FOR COMMISSION USE ONLY

1139477

Status: Accepted

1/1/19
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 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 043235400000
 OTC Prod. Unit No.: 043-223464

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A: 223464 I

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Initial Test Data

December 10, 2018

5/10/18

359MSSP

1780

EC

JK