

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26254 A

Approval Date: 09/20/2018  
Expiration Date: 03/20/2020

Horizontal Hole Oil & Gas

Amend reason: CHANGE SHL

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 31 Twp: 18N Rge: 6W County: KINGFISHER  
SPOT LOCATION:  SE  SW  SE  SW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 277 1398

Lease Name: TOWNE 1806 Well No: 2-31MH Well will be 217 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

DR. CARLA J. EMERY  
3303 NORTHLAND DRIVE, SUITE 308  
AUSTIN TX 78731

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7730	6
2			7
3			8
4			9
5			10

Spacing Orders: 664108 Location Exception Orders: 679866 Increased Density Orders: 679300  
679709

Pending CD Numbers:

Special Orders:

Total Depth: 12500 Ground Elevation: 1090 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35401  
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 31 Twp 18N Rge 6W County KINGFISHER

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6648

Radius of Turn: 573

Direction: 350

Total Length: 4952

Measured Total Depth: 12500

True Vertical Depth: 7730

End Point Location from Lease,  
Unit, or Property Line: 165

Additional Surface Owner	Address	City, State, Zip
DENISE PEERY	301 HARBOUR PLACE DRIVE, UNIT 1103	TAMPA BAY, FL 33602
CYNTHIA EMERY CHAPEL	1004 SATINWOOD COURT	JEFFERSON CITY, MO 65109

Notes:

Category

Description

HYDRAULIC FRACTURING

9/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

INCREASED DENSITY - 679300

11/27/2018 - G58 - 31-18N-6W  
X664108 MSNLC  
6 WELLS  
OKLAHOMA ENERGY ACQUISITIONS, LP.  
6-15-2018

LOCATION EXCEPTION - 679709

11/27/2018 - G58 - (I.O.) 31-18N-6W  
X165:10-3-28(C)(2)(B) MSNLC (TOWNE 1806 2-31MH) MAY BE NCT 252' FROM THE F.L. TOWNE 31 #1  
6-27-2018

LOCATION EXCEPTION - 679866

11/27/2018 - G58 - (I.O.) 31-18N-6W  
X664108 MSNLC  
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL  
OKLAHOMA ENERGY ACQUISITIONS, LP.  
7-24-2018

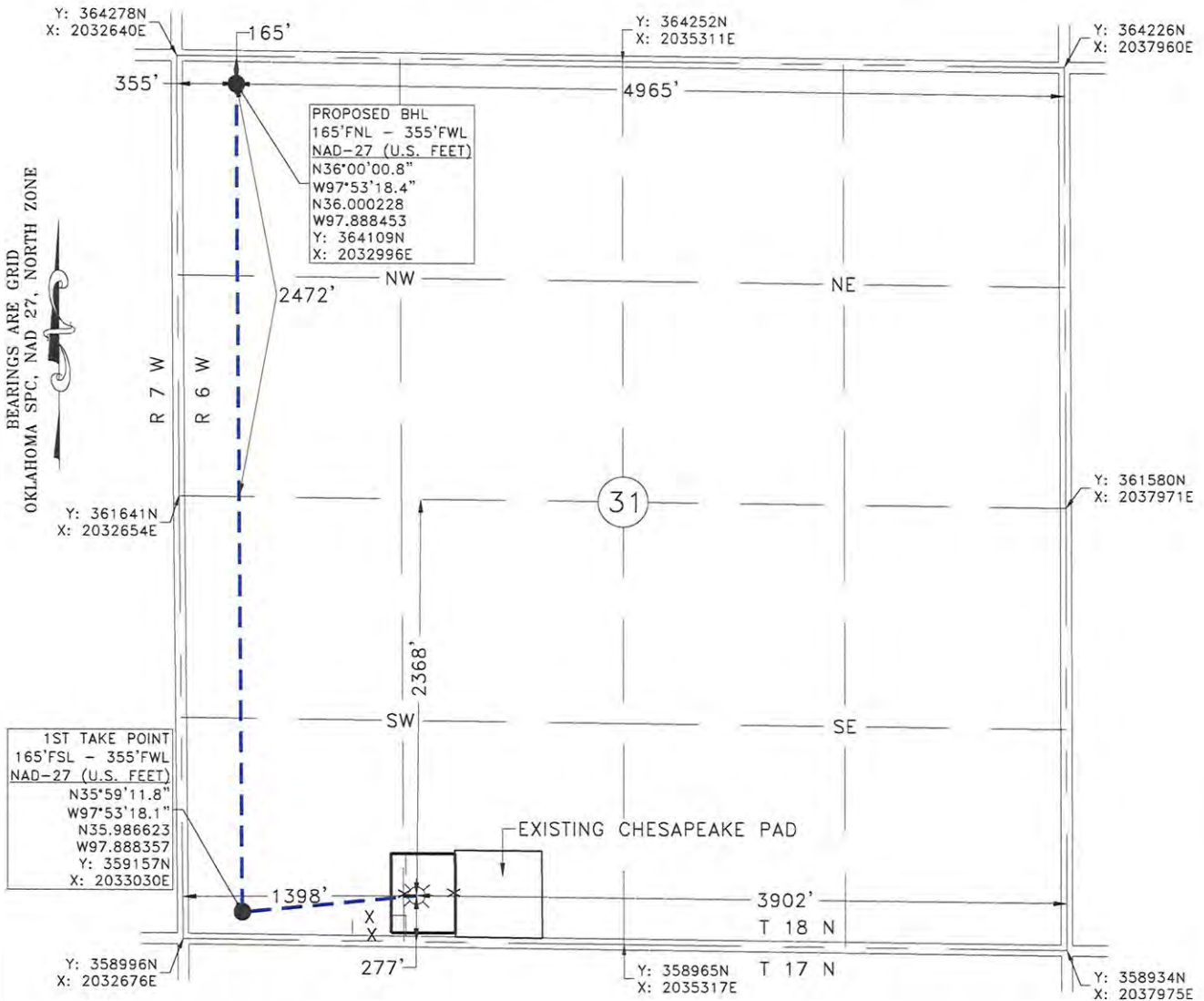
SPACING - 664108

11/27/2018 - G58 - (640)(HOR) 31-18N-6W  
VAC OTHER  
EXT 661673 MSNLC, OTHERS  
POE TO BHL NLT 660' FB  
(COEXIST W/ SP. ORDER 53420/62761 MSSLM)

SURFACE CASING

9/20/2018 - G57 - MIN. 300' PER ORDERS 23720/41036/42410

KINGFISHER County, Oklahoma  
 277'FSL - 1398'FWL Section 31 Township 18N Range 06W I.M.



1ST TAKE POINT  
 165'FSL - 355'FWL  
 NAD-27 (U.S. FEET)  
 N35°59'11.8"  
 W97°53'18.1"  
 N35.988623  
 W97.888357  
 Y: 359157N  
 X: 2033030E

PROPOSED BHL  
 165'FNL - 355'FWL  
 NAD-27 (U.S. FEET)  
 N36°00'00.8"  
 W97°53'18.4"  
 N36.000228  
 W97.888453  
 Y: 364109N  
 X: 2032996E

GPS OBSERVATION: LATITUDE: N35°59'12.8"  
 LONGITUDE: W97°53'05.4" STATE PLANE NAD 27 Y: 359257N  
 LATITUDE: N35.986894 OKLAHOMA NORTH ZONE X: 2034073E  
 LONGITUDE: W97.884832

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 8/29/18  
 Lease Name: TOWNE 1806 Well No.: 2-31MH Elevation: 1089'  
 Topography and Vegetation: CULTIVATION  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE  
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
 from Hwy. Jct. or town: FROM DOVER, OK, HEAD NORTH 0.4 MILE ON N. CHISHOLM AVE./US HWY. 81,  
THEN EAST 1.3 MILES ON CO. RD. E0710. TURN NORTH INTO LOCATION.

*Fred A. Selesky*  
 FRED ANTHONY SELENSKY DATE: 10-23-2018  
 OKLAHOMA L.P.L.S. NO.: 1860



**Gateway**  
 Gateway Services Group, LLC  
 P.O. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0954  
 FAX (405) 273-0580  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY  
 TOWNE 1806 2-31MH  
 277'FSL - 1398'FWL  
 SECTION 31, T 18 N - R 6 W, I.M.,  
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: MRC	DATE: 7/26/18	CHK'D: CWP	
GATEWAY NO.: 18-0518-101R3		SCALE: 1"=1000'	
PN:	AFE:		
REV.	DWN.	DESCRIPTION	DATE
1	JE	ADDED EXISTING WELL PAD	8/16/18
2	JE	RESTAKE	8/31/18
3	JE	REVISED SHL AND LATERAL	10/19/18

NOTE:  
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.