

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 133 24480 B

Approval Date: 11/27/2018
Expiration Date: 05/27/2020

Straight Hole Oil & Gas

PERMIT TO RE-ENTER

WELL LOCATION: Sec: 09 Twp: 9N Rge: 7E County: SEMINOLE
SPOT LOCATION: SW SW NE NE FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 1485 1485

Lease Name: MISS MIA Well No: 1-9 Well will be 1155 feet from nearest unit or lease boundary.
Operator Name: SAND POINT PRODUCTION INC Telephone: 4057282111 OTC/OCC Number: 18650 0

SAND POINT PRODUCTION INC
5909 NW EXPRESSWAY STE 540
OKLAHOMA CITY, OK 73132-5154

RICKEY & KATHY CLAYTON
11642 NS 3580 ROAD
SEMINOLE OK 74868

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	GILCREASE	3640	6	
2	CROMWELL	3696	7	
3	MISSISSIPPIAN	3980	8	
4			9	
5			10	

Spacing Orders: 441374

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 4560 Ground Elevation: 1040 **Surface Casing: 858 IP** Depth to base of Treatable Water-Bearing FM: 780

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is BED AQUIFER

Pit Location Formation: VAMOOSA

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

H. MIN. 20-MIL LINED PIT PER OPERATOR REQUEST

E. Haul to Commercial pit facility: Sec. 19 Twn. 8N Rng. 5E Cnty. 125 Order No: 274874

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

133 24480 MISS MIA 1-9

Category

Description

HYDRAULIC FRACTURING

11/9/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

SPACING - 441374

11/27/2018 - G75 - (160) 9-9N-7E

VAC OTHERS

VAC 155464 GLCR, CMWL S2 SE4

VAC 179966 GLCR, CMWL N2 SE4, NE4

EST GLCR, CMWL, OTHERS E2

EST MSSP, OTHERS ALL

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