

Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25**PLUGGING RECORD**

OAC 165:10-1-10

WELL INFORMATION**Plug Date: October 16, 2018****API No:** 3500725247**Well #:** 1-35**Well Name:** COLE**Operator:** MARLIN OIL CORPORATION**Operator #:** 5064**Section:** 35 **Township:** 4N **Range:** 24E **Meridian:** Cimarron**1/4:** **1/4:** CSW4 **1/4:** SW4 **1/4:****Total Depth:** 8040 **Base of Treatable Water:** 390 **Well Classification:** GAS**CONTACT INFORMATION****Contact Name:** Leslie Dukes**Telephone:** 3038507373**Address 1:** 9500 CEDAR LAKE AVE**Address 2:** PO BOX 14630**City:** OKLAHOMA **State:** O **Zipcode:** 73113-
CITY K 0630**Country:** US**Email Address:****Fax:****PIPE RECORDS****PERFORATION DEPTHS**

String Name	Size	Run	Pulled
CONDUCTOR	20	40	0
SURFACE	8.625	1507	0
PRODUCTION	4.5	8017	2435

From Depth	To Depth
6342	48

PLUGS

Plug Type	Hole Size	Depth	No. Sacks of Cement	Slurry Volume	Calculated TOC	Top of Plug
CEM	8.625	1560	65	77	0	1365
CEM	8.625	440	30	35	340	0
CEM	8.625	34	10	12	4	4

Remarks:**Reason For Plugging:** DEPLETED**CEMENTER CERTIFICATION INFORMATION****Name:****Title:****Company Name:** SARGENT & LILLARD CASING PULL**Permit No:** 803**Address 1:** 1506 CEDAR**Address 2:** P.O. Box 1450**City:** WOODWARD**State:** OK**Zipcode:** 73802-1450**Phone:** (580) 254-1881

I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Electronic Signature: MARLIN OIL CORPORATION