

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239540001

Completion Report

Spud Date: May 16, 2018

OTC Prod. Unit No.: 011224249

Drilling Finished Date: June 29, 2018

1st Prod Date: September 30, 2018

Completion Date: September 29, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 6-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W
NW SE SW SE
395 FSL 1832 FEL of 1/4 SEC
Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date: 9/30/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681712		680227	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94	J-55	100			SURFACE
SURFACE	13 3/8"	54.5	J-55	1470		708	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9428		1061	9347
PRODUCTION	5 1/2"	23	P-110EC	21249		3325	8252

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21245

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21121	COPPERHEAD BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2018	MISSISSIPPI	1347	45	2743	2036	2077	FLOWING	1197	16/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
683768	MULTIUNIT

Perforated Intervals

From	To
11244	21094

Acid Volumes

1205 GAL 15% HCL

Fracture Treatments

252,630 BBLS TOTAL FLUID 20,533,365 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPI	10902

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 15N RGE: 11W County: BLAINE

N2 NW NW NE

56 FNL 2234 FEL of 1/4 SEC

Depth of Deviation: 10584 Radius of Turn: -2239 Direction: 360 Total Length: 10137

Measured Total Depth: 21245 True Vertical Depth: 10705 End Pt. Location From Release, Unit or Property Line: 56

FOR COMMISSION USE ONLY

1140934

Status: Accepted