

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239380000

Completion Report

Spud Date: February 21, 2018

OTC Prod. Unit No.: 011224220

Drilling Finished Date: April 09, 2018

1st Prod Date: September 23, 2018

Completion Date: September 20, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HR POTTER 1511 4-3-34MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: BLAINE 3 15N 11W
SW SW SE SW
243 FSL 1513 FWL of 1/4 SEC
Derrick Elevation: 1523 Ground Elevation: 1493

First Sales Date: 9/23/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681714		680227	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	94	J-55	100			SURFACE
SURFACE	13 3/8"	54.5	J-55	1487		705	SURFACE
INTERMEDIATE	9 5/8"	40	P-110HC	9411		1102	2847
PRODUCTION	5 1/2"	23	P-110	20236		3007	8736

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21111

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		20029	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 09, 2018	MISSISSIPPI	1212	47	2483	2049	2426	FLOWING	1181	18/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351 MISS

Class: OIL

Spacing Orders

Order No	Unit Size
658269	640
158951	640
681854	MULTIUNIT

Perforated Intervals

From	To
11257	20018

Acid Volumes

27,888 GAL 15% HCL

Fracture Treatments

224,717 BBLS TOTAL FLUID 18,364,550 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPI	10887

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED

Lateral Holes

Sec: 34 TWP: 16N RGE: 11W County: BLAINE

NE NW NE NW

132 FNL 1670 FWL of 1/4 SEC

Depth of Deviation: 10554 Radius of Turn: -1293 Direction: 360 Total Length: 10267

Measured Total Depth: 21111 True Vertical Depth: 10739 End Pt. Location From Release, Unit or Property Line: 132

FOR COMMISSION USE ONLY

1140925

Status: Accepted