

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051241500000

Completion Report

Spud Date: May 28, 2017

OTC Prod. Unit No.: 05122295900000

Drilling Finished Date: September 29, 2017

1st Prod Date: January 13, 2018

Completion Date: January 12, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SCOTT 33-6-6 4H

Purchaser/Measurer: ENABLE & DCP

Location: GRADY 33 6N 6W
 N2 N2 NW NW
 300 FNL 660 FWL of 1/4 SEC
 Latitude: 34.572149 Longitude: -97.503925
 Derrick Elevation: 1164 Ground Elevation: 1136

First Sales Date: 01/13/2018

Operator: APACHE CORPORATION 6778

2000 POST OAK BLVD STE 100
 HOUSTON, TX 77056-4700

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density
Order No
666189

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	BTC	1505	950	660	SURFACE
INTERMEDIATE	9 5/8	40	BTC	13634	500	1415	3542
PRODUCTION	5 1/2	23	P-110	20450	500	4240	12042

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 01, 2018	WOODFORD	343	59.1	6554	26971	1348	FLOWING	6200	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
658557	640

Perforated Intervals

From	To
15598	20374

Acid Volumes

912 BBLS 15% HCl ACID

Fracture Treatments

9,386,480 BBLS PROPPANT. 20 TOTAL STAGES. MAX WELLHEAD PRESSURE 11,941

Formation	Top
CANEY	14518
WOODFORD	14839

Were open hole logs run? No

Date last log run: September 26, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO OTHER REMARKS

Lateral Holes

Sec: 33 TWP: 6N RGE: 6W County: GRADY

N2 N2 NW NW

194 FSL 1291 FWL of 1/4 SEC

Depth of Deviation: 14493 Radius of Turn: 688 Direction: 194 Total Length: 5000

Measured Total Depth: 20450 True Vertical Depth: 15595 End Pt. Location From Release, Unit or Property Line: 194

FOR COMMISSION USE ONLY

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Status: Accepted