Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011237720001

OTC Prod. Unit No.: 011-224342

Completion Report

Drilling Finished Date: April 02, 2018 1st Prod Date: August 28, 2018 Completion Date: August 28, 2018

Purchaser/Measurer:

First Sales Date:

Spud Date: March 06, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CHEETAH 32_29-15N-10W 1HX

Location: BLAINE 32 15N 10W NW SE SE SE 400 FSL 455 FEL of 1/4 SEC Derrick Elevation: 1517 Ground Elevation: 1494

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

 OKLAHOMA CITY, OK 73102-5015

 Completion Type
 Location Exception
 Increased Density

 Single Zone
 Order No
 Order No

 Multiple Zone
 665403
 There are no Increased Density records to display.

Commingled

Х

Casing and Cement											
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
CONDUCTOR			20"	106.50#	K-55	K-55 65				SURFACE	
SURFACE			3 3/8"	54.5#	J-55	1296		96 700		SURFACE	
INTERMEDIATE			5/8"	40#	P-110EC	96	76	335		6917	
PRODUCTION		5	1/2"	20#	P-110EC	21473			3655	4808	
Liner											
Туре	Size	Weight		Grade	Length	PSI	PSI SAX Top Depth		Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 21507

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug						
Depth	Plug Type					
21375	PLUG BACK DEPTH					
21312	BRIDGE PLUG - ALUMINUM					
11155	TUBING PLUG					

				Initial Tes	st Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 04, 2018	MISSISSIPPIAN & MISSISSIPPI LIME	1302	54	10819	8309	1180	FLOWING	2278	26/64	3
		Со	npletion and	Test Data I	by Producing F	ormation				
	Formation Name: MISS	ISSIPPIAN		Code: 35	59MSSP	C	Class: OIL			
Spacing Orders					Perforated I					
Orde	Order No L			From		То				
664	379	640		1143	8	16272				
671	010 M	ULTIUNIT								
Acid Volumes				Fracture Treatments						
	NO ACID			275,209 BBLS OF FLUID				-		
					22,031,706 LBS	S OF SAND				
Formation Name: MISSISSIPPI LIME				Code: 351MSSLM Class: OIL						
Spacing Orders					Perforated I					
Orde	Order No Ui		Jnit Size		From		То			
592	592269 640			16272		21297				
671	010 M	ULTIUNIT								
	Acid Volumes			Fracture Treatments						
NONE				FRAC'D WITH THE MISSISSIPPIAN						
	Formation Name: MISS MISSISSIPPI LIME	ISSIPPIAN &		Code:		C	Class: OIL			
Formation		1.	'on]						
Formation Top MISSISSIPPIAN			oh	Were open hole logs run? No 11218 Date last log run:						
		I		v	Vere unusual dr Explanation:		tances enco	untered? No		

Other Remarks

IRREGULAR SECTION. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 29 TWP: 15N RGE: 10W County: BLAINE

NW NE NE NE

52 FNL 369 FEL of 1/4 SEC

Depth of Deviation: 10810 Radius of Turn: 440 Direction: 2 Total Length: 10257

Measured Total Depth: 21507 True Vertical Depth: 10967 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY

Status: Accepted

1140098