

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019262760000

Completion Report

Spud Date: July 09, 2017

OTC Prod. Unit No.: 019-222463

Drilling Finished Date: August 29, 2017

1st Prod Date: December 14, 2017

Completion Date: December 07, 2017

Drill Type: HORIZONTAL HOLE

Well Name: DOC BROWN 2-30-19XH

Purchaser/Measurer:

Location: CARTER 30 3S 2W
NW NE SE SE
1090 FSL 565 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: AVALON OPERATING LLC 23929

15 W 6TH ST STE 2300
TULSA, OK 74119-5401

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675195	

Increased Density	
Order No	
665646	
668316 NPT	
665645	
668315 NPT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			100		10	SURFACE
SURFACE	13 3/8	54.5	J-55	1135	900	710	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8033	1500	370	6050
PRODUCTION	5 1/2	20	P-110	17879	7000	2590	5414

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17930

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 23, 2017	WOODFORD	65	42.5	489	7523	539	JET LIFT	1000	64/64	200

Completion and Test Data by Producing Formation

Formation Name: WOODFORD	Code: 319WDFD	Class: OIL																
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Formation	Top
WOODFORD	8379

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 19 TWP: 3S RGE: 2W County: CARTER
NW SE NW NW
708 FNL 914 FWL of 1/4 SEC
Depth of Deviation: 7345 Radius of Turn: 1060 Direction: 332 Total Length: 7712
Measured Total Depth: 17930 True Vertical Depth: 8405 End Pt. Location From Release, Unit or Property Line: 708

FOR COMMISSION USE ONLY	
Status: Accepted	1140637