

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35071248880001

**Completion Report**

Spud Date: July 05, 2018

OTC Prod. Unit No.:

Drilling Finished Date: July 09, 2018

1st Prod Date: July 26, 2018

Completion Date: July 18, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: GILLHAM 7-23

Purchaser/Measurer:

Location: KAY 23 25N 2E  
SE SW NW NE  
1016 FNL 628 FWL of 1/4 SEC  
Derrick Elevation: 922 Ground Elevation: 909

First Sales Date:

Operator: TWISTED OAK OPERATING LLC 22261

211 N ROBINSON AVE STE 200  
OKLAHOMA CITY, OK 73102-7109

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	352		160	SURFACE
PRODUCTION	7	23	J-55	3048		130	1710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 0**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2018	OSAGE LAYTON /MISSOURIAN/	30	30			150	PUMPING	140		

**Completion and Test Data by Producing Formation**

Formation Name: OSAGE LAYTON /MISSOURIAN/

Code: 405OSGL

Class: OIL

**Spacing Orders**

Order No	Unit Size
NONE	

**Perforated Intervals**

From	To
2780	2792

**Acid Volumes**

1,000 GALLONS 7 1/2% HCL
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**Fracture Treatments**

4,500 POUNDS 20/40, 500 POUNDS 12/20, 4% GELLED KCL
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Formation	Top
NEWKIRK	1329
PAWHUSKA	1472
OREAD	1805
LOVELL	2038
TONKAWA	2138
AVANT	2464
PERRY GAS SAND	2706
OSAGE-LAYTON	2768

Were open hole logs run? Yes

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - OPERATOR ASKED FOR OSAGE LAYTON ON APPLICATION FOR PERMIT TO DRILL, AND SINCE THIS ZONE IS ABOVE HOGSHOOTER, THAT IS THE CORRECT TERMINOLOGY. PERMIT ISSUED IN ERROR.

**FOR COMMISSION USE ONLY**

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Status: Accepted