

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35003233190000

Completion Report

Spud Date: June 09, 2018

OTC Prod. Unit No.: 003-224069

Drilling Finished Date: June 22, 2018

1st Prod Date: August 12, 2018

Completion Date: August 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BETTY JOE 2411 1H-18 BC

Purchaser/Measurer: SEMGAS

Location: ALFALFA 7 24N 11W
 NE SE SE SW
 600 FSL 2430 FWL of 1/4 SEC
 Latitude: 36.566191715 Longitude: -98.41794235
 Derrick Elevation: 0 Ground Elevation: 1356

First Sales Date: 08/12/2018

Operator: MIDSTATES PETROLEUM CO LLC 23079

321 S BOSTON AVE STE 1000
 TULSA, OK 74103-3322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
684179	

Increased Density	
Order No	
N/A	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	J-55	400		350	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1246		505	SURFACE
PRODUCTION	7	26	P-110	6879		455	3768

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5320	0	575	6487	11807

Total Depth: 11807

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2018	MISSISSIPPIAN	154	37	2585	16786	3436	PUMPING	236	64/64	317

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
681206	640

Perforated Intervals

From	To
6909	11709

Acid Volumes

1,113 BARRELS 15% GELLED AND RET ACID, 415 BARRELS 15% HCL
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Fracture Treatments

38,548 BARRELS SLICK WATER

Formation	Top
ENDICOTT	4648
HASKELL	4986
TONKAWA	5040
AVANT	5358
COTTAGE GROVE	5436
HOGSHOOTER	5535
BIG LIME	5776
OSWEGO	5845
CHEROKEE	5940
MISSISSIPI	6265

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 18 TWP: 24N RGE: 11W County: ALFALFA

SW SW SW SE

165 FSL 4 FWL of 1/4 SEC

Depth of Deviation: 7014 Radius of Turn: 1121 Direction: 180 Total Length: 4928

Measured Total Depth: 11807 True Vertical Depth: 6414 End Pt. Location From Release, Unit or Property Line: 165

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1140658

Status: Accepted