

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35085212630002

Completion Report

Spud Date: August 03, 2015

OTC Prod. Unit No.: 085-223977

Drilling Finished Date: April 24, 2018

1st Prod Date: August 05, 2018

Amended

Completion Date: August 05, 2018

Amend Reason: DEEPEN

Drill Type: HORIZONTAL HOLE

Well Name: CHARLES (CHARLES 1-23H) 1-23H14X

Purchaser/Measurer:

Location: LOVE 23 7S 1E
 NW SE SW SW
 364 FSL 860 FWL of 1/4 SEC
 Latitude: 33.926751 Longitude: -97.175035
 Derrick Elevation: 0 Ground Elevation: 800

First Sales Date:

Operator: XTO ENERGY INC 21003

810 HOUSTON ST
 FORT WORTH, TX 76102-6203

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679164	

Increased Density	
Order No	
670787	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	53	PE & B	107			SURFACE
SURFACE	9 5/8	36	J-55	2009		510	SURFACE
PRODUCTION	7	32	P-110	14330		360	11440

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	15.10	P-110	10897	0	695	13908	24805

Total Depth: 24817

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 19, 2018	WOODFORD	1123	49	2352	2094	3473	FLOWING		26/64	3150

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
621657	640
636864	640
680057	MULTIUNIT

Perforated Intervals

From	To
15228	24654

Acid Volumes

6,000 GALLONS

Fracture Treatments

639,517 BTW, 2,144,350 POUNDS 100 MESH, 13,913,400 POUNDS 40/70, 7,084,230 POUNDS 40/70 CRC

Formation	Top
WOODFORD	14989

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

IRREGULAR SECTION. OCC - OPERATOR SET SURFACE CASING 12/11/2015 AND RELEASED THE RIG. OPERATOR FINISHED DRILLING WELL 4/24/2018. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 14 TWP: 7S RGE: 1E County: LOVE

NE SW NW NW

778 FNL 560 FWL of 1/4 SEC

Depth of Deviation: 14524 Radius of Turn: 464 Direction: 358 Total Length: 9426

Measured Total Depth: 24817 True Vertical Depth: 15073 End Pt. Location From Release, Unit or Property Line: 778

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1140686

Status: Accepted