

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35049245020001

Completion Report

Spud Date: November 18, 2005

OTC Prod. Unit No.: 049-025550

Drilling Finished Date: November 22, 2005

1st Prod Date: December 22, 2005

Amended

Completion Date: December 20, 2005

Amend Reason: RECOMPLETION AND CONVERT TO INJECTION

Recomplete Date: August 07, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: R J MAULDIN A 11

Purchaser/Measurer:

Location: GARVIN 16 1N 3W
 SW NW NE SE
 2145 FSL 1485 FWL of 1/4 SEC
 Latitude: 34.6546139 Longitude: -97.2710444
 Derrick Elevation: 1055 Ground Elevation: 1050

First Sales Date:

Operator: PRIME OPERATING COMPANY 18626

5400 N GRAND BLVD STE 112
 OKLAHOMA CITY, OK 73112-5552

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5 1/2	17 & 14	J-55	1729	3000	275	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1740

Packer	
Depth	Brand & Type
1134	BAKER AD-1

Plug	
Depth	Plug Type
1545	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: MAULDIN

Code: 451MLDN

Class: INJ

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
1179	1230

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
MAULDIN	1174
ROBBERSON	1434
NEWBERRY	1486

Were open hole logs run? Yes

Date last log run: November 22, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMITTED FOR INJECTION JANUARY 19, 2018 IN MAULDIN FORMATION FROM 1,179' TO 1,230'. UIC ORDER NUMBER 1804420008, MAXIMUM RATE - 1,000 BPD, MAXIMUM PRESSURE - 590 PSI. ON JULY 25, 2018 SET CIBP @ 1,545' COVERING NEWBERRY FORMATION @ 1,568' - 1,604'. PERFORATED MAULDIN FORMATION 1,179' - 1,230'. RIH 5.5" AD-1 TENSION PACKER, 35 JTS 2 3/8" SEAL-TITE TUBING, SET PACKER @ 1,134'. ON AUGUST 7, 2018 MIT WELL TO 600 PSI, GOOD. STARTED INJECTION AT 200 BPD - 0 PSI.

FOR COMMISSION USE ONLY

1140682

Status: Accepted