

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35109221310001

Completion Report

Spud Date: May 20, 2003

OTC Prod. Unit No.: 109-108455

Drilling Finished Date: June 07, 2003

1st Prod Date: July 29, 2003

Amended

Completion Date: July 31, 2003

Amend Reason: RECOMPLETE

Recomplete Date: June 23, 2018

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: BOMBER 3

Purchaser/Measurer: BLUEMARK

Location: OKLAHOMA 35 12N 2W
 NW SW NW NW
 1792 FSL 298 FWL of 1/4 SEC
 Derrick Elevation: 1185 Ground Elevation: 1174

First Sales Date: 07/23/2018

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
 OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
680040	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			50		6	SURFACE
SURFACE	9 5/8	36	J-55	1320	500	810	SURFACE
PRODUCTION	7	23 & 26	J-55 & K-55	6632	1500	200	5507

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6635

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2018	HUNTON	52	35	58	1115	22	PUMPING	900		

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
449600	640

Perforated Intervals

From	To
6556	6598

Acid Volumes

4,000 GALLONS 15% NEFE HCL

Fracture Treatments

60 BARRELS 15% KCL + 6,455 BARRELS SLICK WATER + 13,200 POUNDS 30/50 SAND + 11,200 POUNDS 20/40 SAND
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Formation	Top
HUNTON	6553

Were open hole logs run? Yes

Date last log run: July 07, 2003

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

SKINNER PERFORATIONS WERE CEMENT SQUEEZED BEFORE FRAC. AN ISOLATION TOOL WAS ALSO PLACED OVER SKINNER TO MAKE SURE PERFORATIONS WOULD NOT BREAK DOWN DURING FRAC OF HUNTON. OCC - 640 ACRE SPACED UNIT IS IRREGULAR, SEE SPACING ORDER OR PERMIT.

Bottom Holes

Sec: 34 TWP: 12N RGE: 2W County: OKLAHOMA

SW NE NE

1806 FSL 1955 FWL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6635 True Vertical Depth: 6480 End Pt. Location From Release, Unit or Property Line: 1806

FOR COMMISSION USE ONLY

1140680

Status: Accepted