

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255890000

Completion Report

Spud Date: May 07, 2017

OTC Prod. Unit No.: 073-222820

Drilling Finished Date: July 16, 2018

1st Prod Date: January 02, 2018

Completion Date: January 02, 2018

Drill Type: HORIZONTAL HOLE
DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: VELTA JUNE 12H-34 LM

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 34 16N 9W
SW SW SE SE
240 FSL 1150 FEL of 1/4 SEC
Latitude: 35.812869 Longitude: -98.139615
Derrick Elevation: 1207 Ground Elevation: 1184

First Sales Date: 01/02/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679831		661859	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1503		415	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	14857		1650	2469

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14877

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8414	OPEN HOLE CEMENT PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 02, 2018	MISSISSIPPIAN (LESS CHESTER)	641	42	1135	1771	860	FLOWING	1000	34	552

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
658774	640

Perforated Intervals

From	To
9803	14713

Acid Volumes

252 BBLs 15%HCL

Fracture Treatments

14,522,780 LBS PROPPANT 339,010 BBLs TOTAL FLUID

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9662

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: OCC - OPERATOR LOST PART OF HOLE BEFORE THE RADIUS OF TURN AND SIDE TRACKED WELL.

Other Remarks

OCC - 681822 EXCEPTION TO THE RULE 165:10-3-28.

Bottom Holes

Sec: 3 TWP: 15N RGE: 9W County: KINGFISHER

NW NE NE NE

211 FNL 373 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 9346 True Vertical Depth: 9227 End Pt. Location From Release, Unit or Property Line: 211

Lateral Holes

Sec: 34 TWP: 16N RGE: 9W County: KINGFISHER

NW NE NE NE

38 FNL 356 FEL of 1/4 SEC

Depth of Deviation: 9222 Radius of Turn: 477 Direction: 3 Total Length: 4910

Measured Total Depth: 14877 True Vertical Depth: 9417 End Pt. Location From Release, Unit or Property Line: 38

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Status: Accepted