

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235940001

**Completion Report**

Spud Date: February 23, 2018

OTC Prod. Unit No.: 043-223653-0-0000

Drilling Finished Date: March 14, 2018

1st Prod Date: May 23, 2018

Completion Date: April 21, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JONES 1915 1H-19

Purchaser/Measurer: TARGA PIPELINE MID-CON

Location: DEWEY 19 19N 15W  
S2 SW SW SW  
300 FSL 330 FWL of 1/4 SEC  
Latitude: 36.101837 Longitude: -98.848203  
Derrick Elevation: 1895 Ground Elevation: 1872

First Sales Date: 5/23/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680852	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	542		235	SURFACE
PRODUCTION	7	29	P-110	10358		470	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	5303	0	415	9643	14946

**Total Depth: 15108**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 08, 2018	MISSISSIPPIAN	201	40	622	3095	590	FLOWING	1000	64	184

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
669159	640

**Perforated Intervals**

From	To
10414	14956

**Acid Volumes**

HCL 15% = 280 BBLS
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**Fracture Treatments**

TOTAL FLUID = 235,241 BBLS TOTAL PROPPANT = 8,500,060 LBS
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Formation	Top
MISSISSIPPIAN	9939

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED, THIS WELL IS A SINGLE SECTION COMPLETION SECTION 19 ONLY.

**Lateral Holes**

Sec: 19 TWP: 19N RGE: 15W County: DEWEY

NE NW NW NW

51 FNL 614 FWL of 1/4 SEC

Depth of Deviation: 9735 Radius of Turn: 573 Direction: 357 Total Length: 4542

Measured Total Depth: 15108 True Vertical Depth: 10131 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

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Status: Accepted