

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235980001

Completion Report

Spud Date: March 09, 2018

OTC Prod. Unit No.: 043-223655-0-000

Drilling Finished Date: April 05, 2018

1st Prod Date: June 06, 2018

Completion Date: June 04, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HYDEN 1914 1H-17X

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK LLC

Location: DEWEY 16 19N 14W
NW SW NW NW
880 FNL 250 FWL of 1/4 SEC
Latitude: 36.127998 Longitude: -98.706637
Derrick Elevation: 1662 Ground Elevation: 1639

First Sales Date: 6/6/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674632

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1510		650	SURFACE
PRODUCTION	7	29	P-110 HP	9669		450	418

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10642	0	0	8818	19460

Total Depth: 19470

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 04, 2018	MISSISSIPPIAN (LESS CHESTER)	720	43.7	5164	7172	1075	FLOWING	1372	50	950

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
671218	640
674564	MULTIUNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

600 BBLs 15% HCL

Fracture Treatments

435,391 BBLs TOTAL VOLUME FLUID
17,792,420 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	9572

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 9669' TO TERMINUS AT 19470'. THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 20 TWP: 19N RGE: 14W County: DEWEY

SW SE SE SE

201 FSL 527 FEL of 1/4 SEC

Depth of Deviation: 8928 Radius of Turn: 750 Direction: 179 Total Length: 9790

Measured Total Depth: 19470 True Vertical Depth: 9539 End Pt. Location From Release, Unit or Property Line: 201

FOR COMMISSION USE ONLY

Status: Accepted

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