

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 129 24100 A

Approval Date: 05/04/2017
Expiration Date: 11/04/2017

Horizontal Hole Oil & Gas

Amend reason: AMEND SHL, BHL AND DEPTH OF DEVIATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 15 Twp: 11N Rge: 23W County: ROGER MILLS
SPOT LOCATION: SW NE NE NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 629 603

Lease Name: SMITH 11-11-23 Well No: 1HA Well will be 600 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

SCOTT AND TERESA SMITH
20169 EAST 920 ROAD
HAMMON OK 73650

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MARMATON	13129	6	
2			7	
3			8	
4			9	
5			10	

Spacing Orders: 183282 Location Exception Orders: 673609 Increased Density Orders: 664952

Pending CD Numbers: Special Orders:

Total Depth: 18205 Ground Elevation: 2109 Surface Casing: 850 Depth to base of Treatable Water-Bearing FM: 630

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 40000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: ELK CITY

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 17-32527

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: ELK CITY

HORIZONTAL HOLE 1

Sec 11 Twp 11N Rge 23W County ROGER MILLS

Spot Location of End Point: NW NE NW NW

Feet From: NORTH 1/4 Section Line: 132

Feet From: WEST 1/4 Section Line: 705

Depth of Deviation: 12602

Radius of Turn: 499

Direction: 7

Total Length: 4750

Measured Total Depth: 18205

True Vertical Depth: 13129

End Point Location from Lease,
Unit, or Property Line: 132

Notes:

Category

Description

HYDRAULIC FRACTURING

5/3/2017 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE

INCREASED DENSITY - 664952

10/4/2018 - G60 - 11-11N-23W
X183282 MRMN
1 WELL
FOURPOINT ENERGY, LLC.
6/16/17

LOCATION EXCEPTION - 673609

10/4/2018 - G60 - (F.O.) 11-11N-23W
X183282 MRMN
FIRST PERF: 350' FSL, 686' FWL
LAST PERF: 340' FNL, NCT 702' FWL
X10-3-28(C)(2)(B) MRMN
595' FROM THE MILLINGTON 4-11 WELL
FOURPOINT ENERGY, LLC
2/14/18

MEMO

5/3/2017 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

SPACING - 183282

5/3/2017 - G60 - (640) 11-11N-23W
EST MRMN
EXT OTHERS

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