

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259100000

Completion Report

Spud Date: February 07, 2018

OTC Prod. Unit No.: 073-223645-0-0000

Drilling Finished Date: March 09, 2018

1st Prod Date: May 12, 2018

Completion Date: May 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: JUDY 1509 7H-17

Purchaser/Measurer: MARKWEST OKLA GAS CO LLC

Location: KINGFISHER 17 15N 9W
SW SE SW SW
250 FSL 970 FWL of 1/4 SEC
Latitude: 35.769254 Longitude: -98.185844
Derrick Elevation: 1299 Ground Elevation: 1274

First Sales Date: 5/12/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676571		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1493		390	SURFACE
PRODUCTION	5 1/2	20	P-110 ICY	15794		1700	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15798

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 05, 2018	WOODFORD	93	50.8	2218	23849	482	FLOWING	1350	36	437

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
642679	640

Perforated Intervals

From	To
10878	15695

Acid Volumes

333 BBLS 15% HCL

Fracture Treatments

205,914 BBLS TOTAL VOLUME FLUID
10,035,280 LBS TOTAL PROPPANT

Formation	Top
WOODFORD	10645

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE ORDER 676565 EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 15N RGE: 9W County: KINGFISHER

NE NE NW NW

96 FNL 1185 FWL of 1/4 SEC

Depth of Deviation: 10150 Radius of Turn: 825 Direction: 3 Total Length: 4983

Measured Total Depth: 15798 True Vertical Depth: 10424 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

Status: Accepted

1140170

11/1/18
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 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

1016EZ

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Completion Date: May 07, 2018

A: 223645 I

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SCANNED

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October 04, 2018

EZ

JK