

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 3501123880000

**Completion Report**

Spud Date: November 20, 2017

OTC Prod. Unit No.: 011-223795

Drilling Finished Date: March 05, 2018

1st Prod Date: May 27, 2018

Completion Date: May 26, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BROWN FAMILY 1-13-24XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 12 16N 13W  
NW SE SE SE  
340 FSL 400 FEL of 1/4 SEC  
Derrick Elevation: 1613 Ground Elevation: 1583

First Sales Date: 05/27/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
670759	

Increased Density	
Order No	
679839	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1498		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9175		1245	1505
PRODUCTION	5 1/2	23	P-110	21485		3654	13222

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21485**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	MISSISSIPPIAN	1443	53.2	9729	6742	1691	FLOWING	4225	30/64	3650

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
651450	640
668965	640
673846	MULTIUNIT

**Perforated Intervals**

From	To
11108	21322

**Acid Volumes**

83 BBLS 15% HCL ACID

**Fracture Treatments**

327,446 BBLS OF FLUID AND 16,483,580 LBS OF SAND

Formation	Top
MISSISSIPPIAN	9778

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

**Lateral Holes**

Sec: 24 TWP: 16N RGE: 13W County: BLAINE

SW SE SE SE

32 FSL 418 FEL of 1/4 SEC

Depth of Deviation: 10386 Radius of Turn: 613 Direction: 184 Total Length: 10377

Measured Total Depth: 21485 True Vertical Depth: 11124 End Pt. Location From Release, Unit or Property Line: 32

**FOR COMMISSION USE ONLY**

1139786

Status: Accepted