

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235880000

**Completion Report**

Spud Date: January 19, 2018

OTC Prod. Unit No.: 043-223288-0-0000

Drilling Finished Date: February 17, 2018

1st Prod Date: April 03, 2018

Completion Date: March 22, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: JAKE 1915 1H-21X

Purchaser/Measurer: TARGA PIPELINE MID  
CONTINENT

Location: DEWEY 17 19N 15W  
NW SE SE SE  
412 FSL 582 FEL of 1/4 SEC  
Latitude: 36.116575 Longitude: -98.815759  
Derrick Elevation: 1910 Ground Elevation: 1887

First Sales Date: 4/3/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
678247	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	533		270	SURFACE
INTERMEDIATE	7"	29#	P-110	10374		460	718

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.50#	P-110	11138	0	750	9460	20598

**Total Depth: 20608**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2018	MISSISSIPPIAN (LESS CHESTER)	998	42	1528	1531	1073	FLOWING	1000	32	655

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
676432	1280

**Perforated Intervals**

From	To
10359	20608

**Acid Volumes**

15% HCL = 79 BBLS.

**Fracture Treatments**

TOTAL FLUIDS = 417,943 BBLS  
TOTAL PROPPANT = 16,894,160 LBS

Formation	Top
MISSISSIPPI	10070

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 28 TWP: 19N RGE: 15W County: DEWEY

SE SW SW SW

51 FSL 567 FWL of 1/4 SEC

Depth of Deviation: 9566 Radius of Turn: 583 Direction: 179 Total Length: 10056

Measured Total Depth: 20608 True Vertical Depth: 10185 End Pt. Location From Release, Unit or Property Line: 51

**FOR COMMISSION USE ONLY**

1140068

Status: Accepted