

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239490000

**Completion Report**

Spud Date: March 20, 2018

OTC Prod. Unit No.: 011-223672-0-0000

Drilling Finished Date: April 25, 2018

1st Prod Date: June 13, 2018

Completion Date: May 31, 2018

**Drill Type: HORIZONTAL HOLE**

Well Name: CEDAR RANCH 1513 1H-15

Purchaser/Measurer: TOM-STACK LLC

Location: BLAINE 15 15N 13W  
NW NE NE NE  
300 FNL 470 FEL of 1/4 SEC  
Latitude: 35.78222 Longitude: -98.562466  
Derrick Elevation: 1760 Ground Elevation: 1732

First Sales Date: 6/13/18

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
667912	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1516		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110 HC	10066		950	0
PRODUCTION	5 1/2	20	P-110 ICY	16965		3470	6115

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16983**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 17, 2018	MISSISSIPPIAN	183	52.9	3272	17880	783	FLOWING	2100	20	1020

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
666835	640

**Perforated Intervals**

From	To
12100	16869

**Acid Volumes**

279 BBLS 15% HCL ACID

**Fracture Treatments**

172,165 BBLS TOTAL VOLUME FLUID  
7,162,600 LBS TOTAL PROPPANT

Formation	Top
MISSISSIPPIAN	11855

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

**Lateral Holes**

Sec: 15 TWP: 15N RGE: 13W County: BLAINE

SW SE SE SE

87 FSL 442 FEL of 1/4 SEC

Depth of Deviation: 11560 Radius of Turn: 800 Direction: 181 Total Length: 4839

Measured Total Depth: 16983 True Vertical Depth: 12168 End Pt. Location From Release, Unit or Property Line: 87

**FOR COMMISSION USE ONLY**

1140072

Status: Accepted