

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251270000

Completion Report

Spud Date: January 01, 2018

OTC Prod. Unit No.: 017223586

Drilling Finished Date: February 17, 2018

1st Prod Date: June 08, 2018

Completion Date: May 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIEGRIST 1307 3-9WH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 9 13N 7W
NE NE NE NW
283 FNL 2325 FWL of 1/4 SEC
Latitude: 35.623159 Longitude: -97.950901
Derrick Elevation: 0 Ground Elevation: 1247

First Sales Date: 6/5/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
675420	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	118	J55	60			SURFACE
SURFACE	9 5/8	36	J55	1019		350	SURFACE
PRODUCTION	7	29	P110	8926		470	3732

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P110	5741	0	490	8761	14502

Total Depth: 14502

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2018	WOODFORD	256	45	1005	3926	1271	FLOWING	253	64/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
643979	640

Perforated Intervals

From	To
9759	14300

Acid Volumes

14,225 GALS OF 15% HCL ACID

Fracture Treatments

197,114 BBLs OF FLUID 9,261,855 LBS OF PROPPANT
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Formation	Top
WOODFORD	9484

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 13N RGE: 7W County: CANADIAN

SW SW SE SE

57 FSL 2651 FWL of 1/4 SEC

Depth of Deviation: 9092 Radius of Turn: 796 Direction: 180 Total Length: 4935

Measured Total Depth: 14502 True Vertical Depth: 9567 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

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Status: Accepted