

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35085212820000

**Completion Report**

Spud Date: October 09, 2017

OTC Prod. Unit No.: 085-22378904209

Drilling Finished Date: October 16, 2017

1st Prod Date: November 14, 2017

Completion Date: November 08, 2017

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: NORTH PIKE SANDERS UNIT 3-2

Purchaser/Measurer:

Location: LOVE 31 6S 1W  
SW NE SE NW  
1800 FNL 560 FEL of 1/4 SEC  
Derrick Elevation: 780 Ground Elevation: 763

First Sales Date:

Operator: JONES L E OPERATING INC 19169  
PO BOX 1185  
15 S 10TH ST  
DUNCAN, OK 73534-1185

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	799	1000	300	SURFACE
PRODUCTION	5 1/2	17	J-55	7680	1000	500	6430

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 7700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2017	SANDERS	8	32				PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: SANDERS

Code: 404SDRS

Class: OIL

**Spacing Orders**

Order No	Unit Size
662476	UNIT

**Perforated Intervals**

From	To
7450	7490

**Acid Volumes**

1000 GAL 7 1/2% MCA

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	1950
SANDERS	7300

Were open hole logs run? Yes

Date last log run: October 18, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DV TOOL @ 2183', CEMENTED WITH 200 SX LITE & 100 SX CLASS A.

**FOR COMMISSION USE ONLY**

1139582

Status: Accepted