

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35085212800000

Completion Report

Spud Date: September 20, 2017

OTC Prod. Unit No.: 085-22378804209

Drilling Finished Date: September 30, 2017

1st Prod Date: October 25, 2017

Completion Date: October 16, 2017

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: NORTH PIKE SANDERS UNIT 25-4

Purchaser/Measurer:

Location: LOVE 6 7S 1W
 NW SE NE NE
 1655 FSL 2050 FWL of 1/4 SEC
 Latitude: 33.981231 Longitude: -97.336881
 Derrick Elevation: 748 Ground Elevation: 731

First Sales Date:

Operator: JONES L E OPERATING INC 19169
 PO BOX 1185
 15 S 10TH ST
 DUNCAN, OK 73534-1185

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	656	1000	220	SURFACE
PRODUCTION	5 1/2	17	J-55	7576	1000	250	6710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7600

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2017	SANDERS	30	38				PUMPING			

Completion and Test Data by Producing Formation

Formation Name: SANDERS

Code: 404SDRS

Class: OIL

Spacing Orders

Order No	Unit Size
662476	UNIT

Perforated Intervals

From	To
7302	7318

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
PONTOTOC	1700
SANDERS	7300

Were open hole logs run? Yes

Date last log run: October 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1137842

Status: Accepted