

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011239160001

Completion Report

Spud Date: February 02, 2018

OTC Prod. Unit No.: 011-224047

Drilling Finished Date: April 12, 2018

1st Prod Date: July 19, 2018

Completion Date: July 17, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SWAIM 3-14HM

Purchaser/Measurer: HILAND ENERGY LP

Location: BLAINE 11 16N 12W
 NW SE SW SE
 363 FSL 1860 FEL of 1/4 SEC
 Derrick Elevation: 1556 Ground Elevation: 1526

First Sales Date: 7/19/2018

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
672926	

Increased Density	
Order No	
671432	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1476		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9005		957	3500
PRODUCTION	5 1/2	23	P-110	15955		1786	10250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15955

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 24, 2018	MISSISSIPPIAN	2596	49.2	5279	2034	1879	FLOWING	3100	40/64	1894

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
648807	640

Perforated Intervals

From	To
10862	15781

Acid Volumes

893 BBLS 15% HCL ACID

Fracture Treatments

184,809 BBLS OF FLUID & 10,157,680 LBS OF SAND

Formation	Top
MISSISSIPPIAN	9447

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED

Lateral Holes

Sec: 14 TWP: 16N RGE: 12W County: BLAINE

SE SW SE SE

31 FSL 943 FEL of 1/4 SEC

Depth of Deviation: 10119 Radius of Turn: 422 Direction: 184 Total Length: 5093

Measured Total Depth: 15955 True Vertical Depth: 10723 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

Status: Accepted

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