

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011239810000

**Completion Report**

Spud Date: April 12, 2018

OTC Prod. Unit No.: 011-223911

Drilling Finished Date: May 21, 2018

1st Prod Date: June 24, 2018

Completion Date: June 24, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MADELINE 2-4-9XHM

Purchaser/Measurer: HILAND ENERGY LP

Location: BLAINE 4 16N 12W  
 SW NE NW NE  
 375 FNL 1841 FEL of 1/4 SEC  
 Derrick Elevation: 1536 Ground Elevation: 1506

First Sales Date: 06/24/2018

Operator: CONTINENTAL RESOURCES INC 3186  
 PO BOX 269000  
 20 N BROADWAY AVE  
 OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
677679	

Increased Density	
Order No	
677382	
677777	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		829	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8974		928	1948
PRODUCTION	5 1/2	23	P-110	20543		3493	7816

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20543**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2018	MISSISSIPPI LIME	2548	48	5952	2336	2746	FLOWING	3000	40/64	2500

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
490620	640
645179	640
679259	MULTIUNIT

**Perforated Intervals**

From	To
10540	20370

**Acid Volumes**

83 BBLS 15% HCL ACID

**Fracture Treatments**

382,340 BBLS OF FLUID & 18,984,810 LBS OF SAND

Formation	Top
MISSISSIPPI LIME	9399

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

**Lateral Holes**

Sec: 9 TWP: 16N RGE: 12W County: BLAINE

SE SW SE SE

31 FSL 776 FEL of 1/4 SEC

Depth of Deviation: 10028 Radius of Turn: 308 Direction: 181 Total Length: 10003

Measured Total Depth: 20543 True Vertical Depth: 10610 End Pt. Location From Release, Unit or Property Line: 31

**FOR COMMISSION USE ONLY**

1140108

Status: Accepted