

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225220000

Completion Report

Spud Date: November 15, 2017

OTC Prod. Unit No.: 039-223956

Drilling Finished Date: February 22, 2018

1st Prod Date: June 22, 2018

Completion Date: June 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: RIVER WRIGHT FIU 1-15-10XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 15 15N 14W
SE SW SE SW
225 FSL 1800 FWL of 1/4 SEC
Derrick Elevation: 1690 Ground Elevation: 1660

First Sales Date: 6/22/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
673290	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1490		835	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10200		550	6844
PRODUCTION	5 1/2	26	P-110	22211		2460	7694

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22220

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 06, 2018	MISSISSIPPIAN	128	53.8	18254	142609	2815	FLOWING	5332	38/64	4525

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
671473	640
671474	640
673762	MULTIUNIT

Perforated Intervals

From	To
12922	22035

Acid Volumes

2106 BBLS 15% HCL ACID

Fracture Treatments

354,887 BBLS OF FLUID & 14,383,420 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11520

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 10 TWP: 15N RGE: 14W County: CUSTER

NW SW NE NW

899 FNL 1625 FWL of 1/4 SEC

Depth of Deviation: 12194 Radius of Turn: 494 Direction: 4 Total Length: 9298

Measured Total Depth: 22220 True Vertical Depth: 12280 End Pt. Location From Release, Unit or Property Line: 899

FOR COMMISSION USE ONLY

1140095

Status: Accepted

10/1/18

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Sec. 15: 53.62% 223956 I
Sec. 10: 46.38% 223956A I

1016EZ

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X	Single Zone
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	Commingled

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Order No
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Multient FO:
691286

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Initial Test Data

7/6/18

359MSSP

5332

SCANNED

EE - EZ

MM