

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26213

Approval Date: 08/15/2018
Expiration Date: 02/15/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 13 Twp: 15N Rge: 6W County: KINGFISHER
SPOT LOCATION: SW SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 307 1586

Lease Name: CHESHIRE CAT 1506 Well No: 4-13MH Well will be 307 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

JINDRA LAND COMPANY, LLC-SERIES 1
16504 ARTHURS CIRCLE
EDMOND OK 73012

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1	MISSISSIPPIAN (LESS CHESTER)	7805	6
2			7
3			8
4			9
5			10

Spacing Orders: 661217
656904

Location Exception Orders:

Increased Density Orders: 680341

Pending CD Numbers: 201804203

Special Orders:

Total Depth: 12500

Ground Elevation: 1210

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35069

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 13 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: NE NW NW NW

Feet From: NORTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6939

Radius of Turn: 382

Direction: 350

Total Length: 4961

Measured Total Depth: 12500

True Vertical Depth: 7805

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

DEEP SURFACE CASING

8/6/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

8/6/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 680341

8/15/2018 - G57 - 13-15N-6W
X656904/661217 MSNLC
5 WELLS
OKLAHOMA ENERGY ACQUISITIONS, LP.
7-18-2018

PENDING CD - 201804203

8/15/2018 - G57 - (I.O.) 13-15N-6W
X656904/661217 MSNLC
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL
NO OP. NAMED
REC 6-26-2018 (P. PORTER)

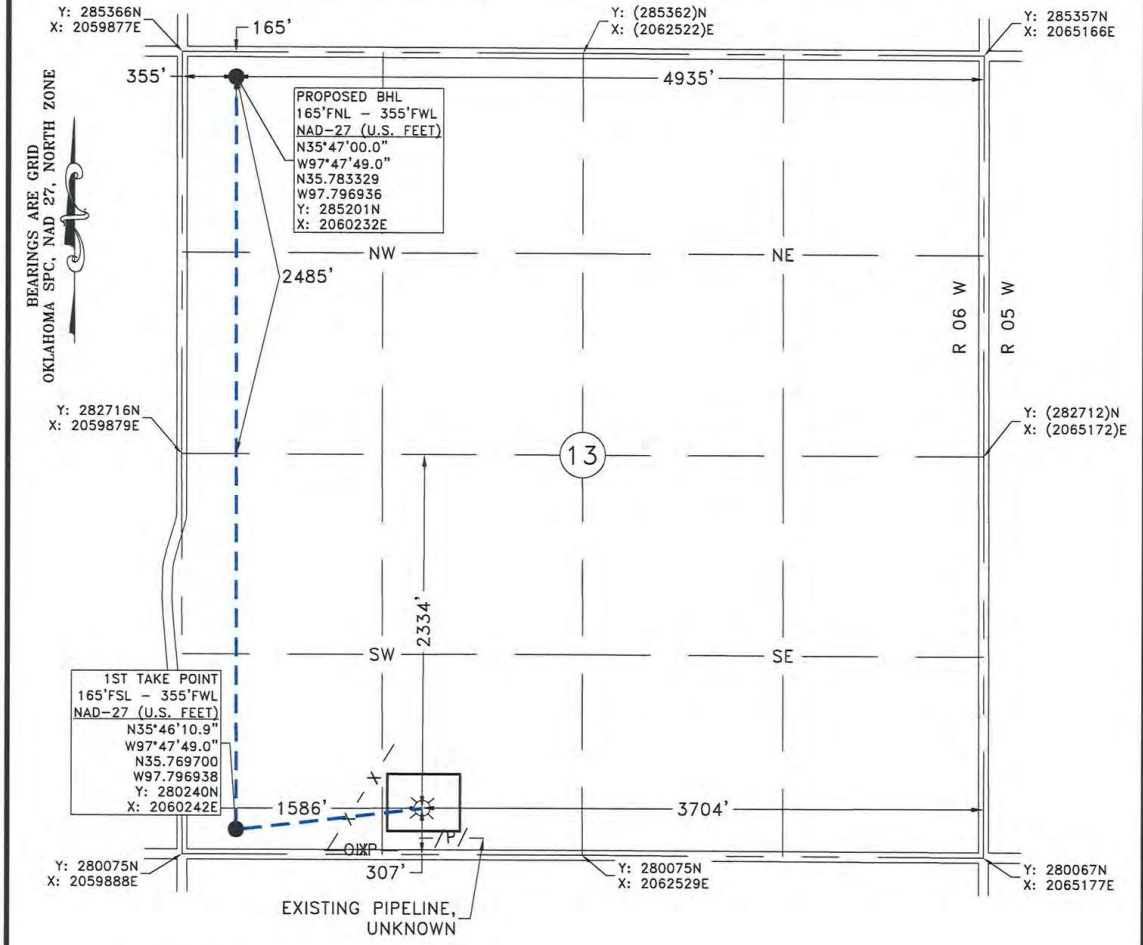
SPACING - 656904

8/15/2018 - G57 - (640)(HOR) 13-15N-6W
VAC 55880/62761 MSSLM S2
VAC 55880/62761/182707 MPLM NE4
VAC 55880/62761/215382 MSSLM NW4
EXT OTHERS
EST MSNLC
POE TO BHL NLT 660' FB

SPACING - 661217

8/15/2018 - G57 - CLARIFY, MODIFY, AMD ORDER NO. 656904 TO DELETE ANY REFERENCE TO ORDER NO. 150543 & 167144

KINGFISHER County, Oklahoma
 307'FSL - 1586'FWL Section 13 Township 15N Range 06W I.M.



BEARINGS ARE GRID
OKLAHOMA SPC., NAD-27, NORTH ZONE

PROPOSED BHL
 165'FNL - 355'FWL
 NAD-27 (U.S. FEET)
 N35°47'00.0"
 W97°47'49.0"
 N35.783329
 W97.796936
 Y: 285201N
 X: 2060232E

1ST TAKE POINT
 165'FSL - 355'FWL
 NAD-27 (U.S. FEET)
 N35°46'10.9"
 W97°47'49.0"
 N35.769700
 W97.796938
 Y: 280240N
 X: 2060242E

GPS OBSERVATION: LATITUDE: N35°46'12.3"
 LONGITUDE: W97°47'34.0" STATE PLANE NAD 27 Y: 280381N
 LATITUDE: N35.770082 OKLAHOMA NORTH ZONE X: 2061472E
 LONGITUDE: W97.792790

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 7/17/2018
 Lease Name: CHESHIRE CAT 1506 Well No.: 4-13MH Elevation: 1210'
 Topography and Vegetation: CULTIVATION
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction
 from Hwy. Jct. or town: FROM CASHION, OK, HEAD SOUTH 2.0 MILES ON CO. RD. N2990,
THEN WEST 6.7 MILES ON CO. RD. E0860, TURN NORTH INTO LOCATION.

Fred A. Selesky
 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 7-26-2018



Gateway
 Gateway Services Group, LLC
 P.O. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY
 CHESHIRE CAT 1506 4-13MH
 307'FSL - 1586'FWL
 SECTION 13, T 15 N - R 06 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: MRC		DATE: 7/24/18	CHK'D: JE
GATEWAY NO.: 18-0366-101R2		SCALE: 1"=1000'	
PN:	AFE:		
REV.	DWN.	DESCRIPTION	DATE
1	ERW	PAD RESTAKE	7/09/18
2	JE	RESTAKE	7/18/18

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.