

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 073 26211

Approval Date: 08/15/2018  
Expiration Date: 02/15/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 27 Twp: 17N Rge: 5W County: KINGFISHER  
SPOT LOCATION:  SW  NE  NW  NW FEET FROM QUARTER: FROM NORTH FROM WEST  
SECTION LINES: 359 942

Lease Name: BOLLENBACH 1705 Well No: 3-27MH Well will be 359 feet from nearest unit or lease boundary.  
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP  
15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

SHERRY L. KAY  
8275 PLEASANT OAKS DRIVE  
EDMOND OK 73034

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 MISSISSIPPIAN	7130	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 640298

Location Exception Orders:

Increased Density Orders: 680106

Pending CD Numbers: 201803902

Special Orders:

Total Depth: 12500

Ground Elevation: 1030

**Surface Casing: 500**

Depth to base of Treatable Water-Bearing FM: 220

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 18-35010

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 27 Twp 17N Rge 5W County KINGFISHER

Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 355

Depth of Deviation: 6674

Radius of Turn: 573

Direction: 185

Total Length: 4926

Measured Total Depth: 12500

True Vertical Depth: 7130

End Point Location from Lease,  
Unit, or Property Line: 165

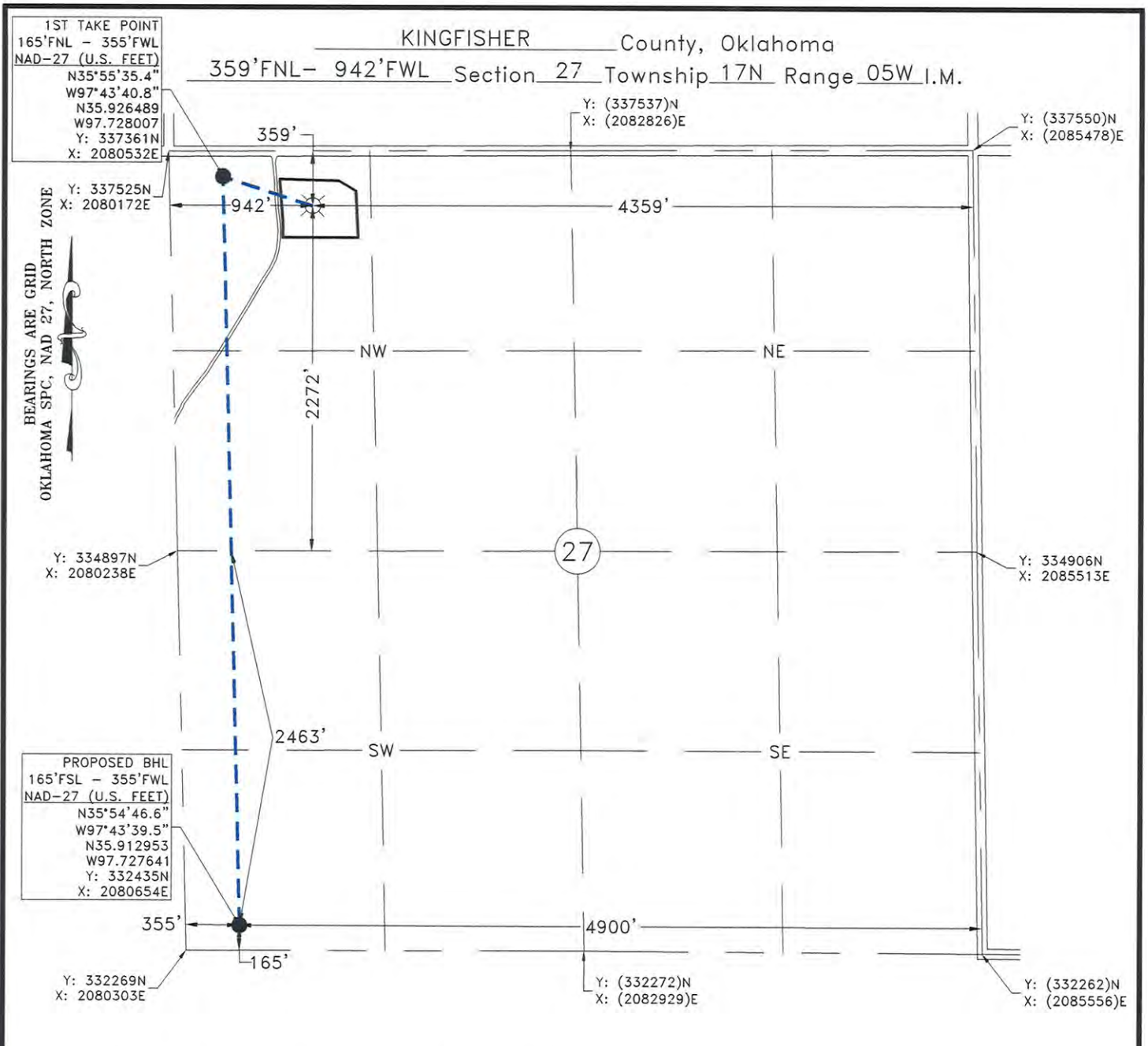
Additional Surface Owner	Address	City, State, Zip
CARLA J. SCOTT	157 STONEBRIDGE BLVD., APT. 1222	EDMOND, OK 73013
LINDA PROCK	13044 FOX PASS ROAD	EDMOND, OK 73034

Notes:

Category	Description
DEEP SURFACE CASING	8/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:  1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;  2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: <a href="http://OCCEWEB.COM/OG/OGFORMS.HTML">OCCEWEB.COM/OG/OGFORMS.HTML</a> ; AND,  3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: <a href="http://FRACFOCUS.ORG">FRACFOCUS.ORG</a>
INCREASED DENSITY - 680106	8/14/2018 - G75 - W2 27-17N-5W X640298 MSSP 2 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP 7-11-2018
PENDING CD - 201803902	8/14/2018 - G75 - (I.O.) W2 27-17N-5W X640298 MSSP COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 330' FWL ** NO OP. NAMED REC 6-19-2018 (JACKSON)  ** ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR FINAL ORDER LOCATION EXCEPTION PER OPERATOR
SPACING - 640298	8/14/2018 - G75 - (320)(HOR) W2 27-17N-5W VAC 45316/62761 MSSLM W2 EXT 616898 MSSP, OTHERS POE TO BHL NCT 660' FB

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26211 BOLLENBACH 1705 3-27MH



GPS OBSERVATION: LATITUDE: N35°55'33.5"  
 LONGITUDE: W97°43'33.6" STATE PLANE NAD 27 Y: 337171N  
 LATITUDE: N35.925960 OKLAHOMA NORTH ZONE X: 2081124E  
 LONGITUDE: W97.726009

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 7/6/2018  
 Lease Name: BOLLENBACH 1705 Well No.: 3-27MH Elevation: 1030'  
 Topography and Vegetation: TREES  
 Good Drill Site? YES Reference or Alt. Location Stakes Set: YES  
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction  
 from Hwy. Jct. or town: FROM THE JCT. OF ST. HWY 74 & ST. HWY 74C IN CRESENT, OK, HEAD  
WEST 6.5 MILES ON ST. HWY 73/CO. RD. E0730, THEN SOUTH 2.0 MILE ON CO. RD. N2970, THEN  
WEST 0.9 MILE ON CO. RD. E0750, TURN SOUTH INTO LOCATION.

*Fred A. Selensky*  
 FRED ANTHONY SELENSKY  
 OKLAHOMA L.P.L.S. NO.: 1860  
 DATE: 7-20-2018



**Gateway**  
 Gateway Services Group, LLC  
 P.O. BOX 960  
 MEEKER, OK 74855  
 OFF. (405) 273-0954  
 FAX (405) 273-0580  
 C.A. NO. 4091 (LS)  
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY  
 BOLLENBACH 1705 3-27MH  
 359'FNL- 942'FWL  
 SECTION 27, T 17 N - R 05 W, I.M.,  
 KINGFISHER COUNTY, OKLAHOMA

DRAWN BY: ERW	DATE: 7/10/18	CHK'D: CWP
GATEWAY NO.: 18-0391-501	SCALE: 1"=1000'	
PN:	AFE:	
REV. DWN.	DESCRIPTION	DATE

NOTE:  
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.