

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26209

Approval Date: 08/14/2018
Expiration Date: 02/14/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 06 Twp: 17N Rge: 6W County: KINGFISHER
SPOT LOCATION: SE SW SE SE FEET FROM QUARTER: FROM SOUTH FROM EAST
SECTION LINES: 233 958

Lease Name: TULLAMORE 1706 Well No: 9-7MH Well will be 233 feet from nearest unit or lease boundary.

Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

JEFFREY N. THEMER
11000 US HWY 81
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|--------------------------------|-------|------|-------|
| 1 MISSISSIPPIAN (LESS CHESTER) | 7798 | 6 | |
| 2 | | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |

Spacing Orders: 651906

Location Exception Orders:

Increased Density Orders: 680045

Pending CD Numbers: 201804264

Special Orders:

Total Depth: 12500

Ground Elevation: 1078

Surface Casing: 500

Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: No

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-34981
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 07 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: SW SW SE SE

Feet From: SOUTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1117

Depth of Deviation: 6938

Radius of Turn: 382

Direction: 181

Total Length: 4962

Measured Total Depth: 12500

True Vertical Depth: 7798

End Point Location from Lease,
Unit, or Property Line: 165

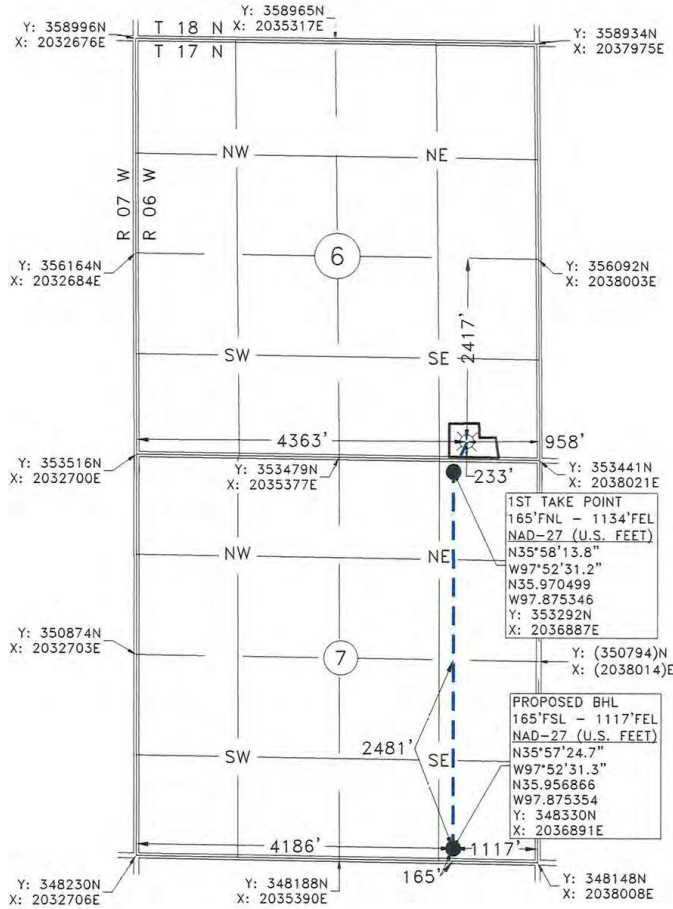
Notes:

| Category | Description |
|----------------------------|---|
| HYDRAULIC FRACTURING | 7/25/2018 - G71 - OCC 165:10-3-10 REQUIRES: 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE; 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML ; AND, 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG |
| INCREASED DENSITY - 680045 | 8/13/2018 - G57 - 7-17N-6W X651906 MSNLC 6 WELLS OKLAHOMA ENERGY ACQUISITIONS, LP. 7-9-2018 |
| PENDING CD - 201804264 | 8/13/2018 - G57 - (I.O.) 7-17N-6W X651906 MSNLC COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 967' FEL NO OP. NAMED REC 6-18-2018 (DENTON) |
| SPACING - 651906 | 8/13/2018 - G57 - (640)(HOR) 7-17N-6W VAC OTHER EXT 644675 MSNLC, OTHER EST OTHER POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER 243717 MSSLM) |
| SURFACE CASING | 7/25/2018 - G71 - MIN. 300' PER ORDERS 23720/41036/42410 |

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KINGFISHER County, Oklahoma
 233'FSL - 958'FEL Section 6 Township 17N Range 06W I.M.

BEARINGS ARE GRID
 OKLAHOMA SPC. NAD 27, NORTH ZONE



GPS OBSERVATION: LATITUDE: N35°58'17.7"
 LONGITUDE: W97°52'29.1" STATE PLANE NAD 27 Y: 353688N
 LATITUDE: N35.971584 OKLAHOMA NORTH ZONE X: 2037062E
 LONGITUDE: W97.874752

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 6/30/2018
 Lease Name: TULLAMORE 1706 Well No.: 9-7MH Elevation: 1078'
 Topography and Vegetation: PASTURE
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD
 Distance and Direction
 from Hwy. Jct. or town: FROM DOVER, OK, HEAD EAST 1.2 MILE ON CO. RD. E0715, THEN SOUTH 0.5
MILE ON CO. RD. N2870, THEN EAST 0.8 MILE ON CO. RD. E0720. TURN NORTH INTO LOCATION.

Fred A. Selensky
 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 7-17-2018



Gateway
 Gateway Services Group, LLC
 P.O. BOX 960
 MEeker, OK 74855
 OFF: (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY
 TULLAMORE 1706 9-7MH
 233'FSL - 958'FEL
 SECTION 6, T 17 N - R 06 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

| | | |
|--------------------------|--------------|-----------------|
| DRAWN BY: JE | DATE: 7/2/18 | CHK'D: CWP |
| GATEWAY NO.: 18-0467-501 | | SCALE: 1"=1000' |
| PN: | AFE: | |
| REV. DWN. | DESCRIPTION | DATE |
| | | |
| | | |

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.