

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017250100000

**Completion Report**

Spud Date: May 23, 2017

OTC Prod. Unit No.: 01722261400000

Drilling Finished Date: July 10, 2017

1st Prod Date: November 09, 2017

Completion Date: October 18, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: VICKREY 1H-32-5

Purchaser/Measurer: ENLINK

Location: CANADIAN 32 11N 8W  
NW NW NW NW  
240 FNL 230 FWL of 1/4 SEC  
Latitude: 35.39163469 Longitude: -98.07803913  
Derrick Elevation: 1379 Ground Elevation: 1346

First Sales Date: 11/09/2017

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2641

Completion Type	
	Single Zone
X	Multiple Zone
	Commingled

Location Exception	
Order No	
661783	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1005		386	SURFACE
INTERMEDIATE	7	29	HCP-110	10766		385	8416

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	11534	0	1076	10178	21712

**Total Depth: 22079**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2017	MISSISSIPPIAN-WOODFORD	248	55	6673	26907	2319	FLOWING	4841	32/64	2777

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
661782	MULTIUNIT
659498	640

**Perforated Intervals**

From	To
12250	12825
13424	15050
15390	21540

**Acid Volumes**

28,500 GALLONS HCL

**Fracture Treatments**

16,876,160 LBS PROPPANT, 374,461 BBLS FLUID

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
659498	640
661782	MULTIUNIT

**Perforated Intervals**

From	To
12825	13424
15050	15390
21540	21603

**Acid Volumes**

ACIDIZED WITH THE MISSISSIPPIAN

**Fracture Treatments**

FRAC'D WITH THE MISSISSIPPIAN

Formation Name: MISSISSIPPIAN-WOODFORD

Code:

Class: GAS

Formation	Top
INOLA	10746
MISSISSIPPIAN	12188
WOODFORD	12821

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

**Lateral Holes**

Sec: 5 TWP: 10N RGE: 8W County: GRADY

NW SW SW SW

492 FSL 306 FWL of 1/4 SEC

Depth of Deviation: 11848 Radius of Turn: 266 Direction: 180 Total Length: 9812

Measured Total Depth: 22079 True Vertical Depth: 12777 End Pt. Location From Release, Unit or Property Line: 306

**FOR COMMISSION USE ONLY**

1139657

Status: Accepted