

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 073 26201

Approval Date: 08/09/2018
Expiration Date: 02/09/2019

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 26 Twp: 18N Rge: 5W County: KINGFISHER
SPOT LOCATION: NW NE NW NE FEET FROM QUARTER: FROM NORTH FROM EAST
SECTION LINES: 187 1875

Lease Name: CLEVELAND 1805 Well No: 5-26MH Well will be 187 feet from nearest unit or lease boundary.
Operator Name: OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP
15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

STEPHEN E. POLLARD
12335 N. 2920 ROAD
DOVER OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name | Depth |
|--------------------------------|-------|------|-------|
| 1 MISSISSIPPIAN (LESS CHESTER) | 6998 | 6 | |
| 2 | | 7 | |
| 3 | | 8 | |
| 4 | | 9 | |
| 5 | | 10 | |

Spacing Orders: 645699 Location Exception Orders: Increased Density Orders: 679455
Pending CD Numbers: 201803793 Special Orders:

Total Depth: 12500 Ground Elevation: 1138 **Surface Casing: 500** Depth to base of Treatable Water-Bearing FM: 210

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: KINGMAN

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 18-35004
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 26 Twp 18N Rge 5W County KINGFISHER

Spot Location of End Point: SE SE SE SW

Feet From: SOUTH 1/4 Section Line: 165

Feet From: WEST 1/4 Section Line: 2628

Depth of Deviation: 6635

Radius of Turn: 573

Direction: 185

Total Length: 4965

Measured Total Depth: 12500

True Vertical Depth: 6998

End Point Location from Lease,
Unit, or Property Line: 0

Notes:

Category

Description

DEEP SURFACE CASING

8/1/2018 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

HYDRAULIC FRACTURING

8/1/2018 - G71 - OCC 165:10-3-10 REQUIRES:

1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;

2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: OCCEWEB.COM/OG/OGFORMS.HTML; AND,

3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: FRACFOCUS.ORG

INCREASED DENSITY - 679455

8/9/2018 - G58 - 26-18N-5W
X645699 MSNLC
6 WELLS
OKLAHOMA ENERGY ACQUISITIONS, LP
6/21/2018

PENDING CD - 201803793

8/9/2018 - G58 - (I.O.) 26-18N-5W
X645699 MSNLC
COMPL. INT. NCT 165' FSL, NCT 165' FNL, NCT 2459' FWL
NO OP. NAMED
REC 6/4/2018 (FOREMAN)

SPACING - 645699

8/9/2018 - G58 - (640)(HOR) 26-18N-05W
EXT 633265 MSNLC, OTHERS
COMPL. INT. NLT 660' FB
(EXIST CONCURRENTLY WITH NON-HORIZONTAL DRILLING AND SPACING UNITS)

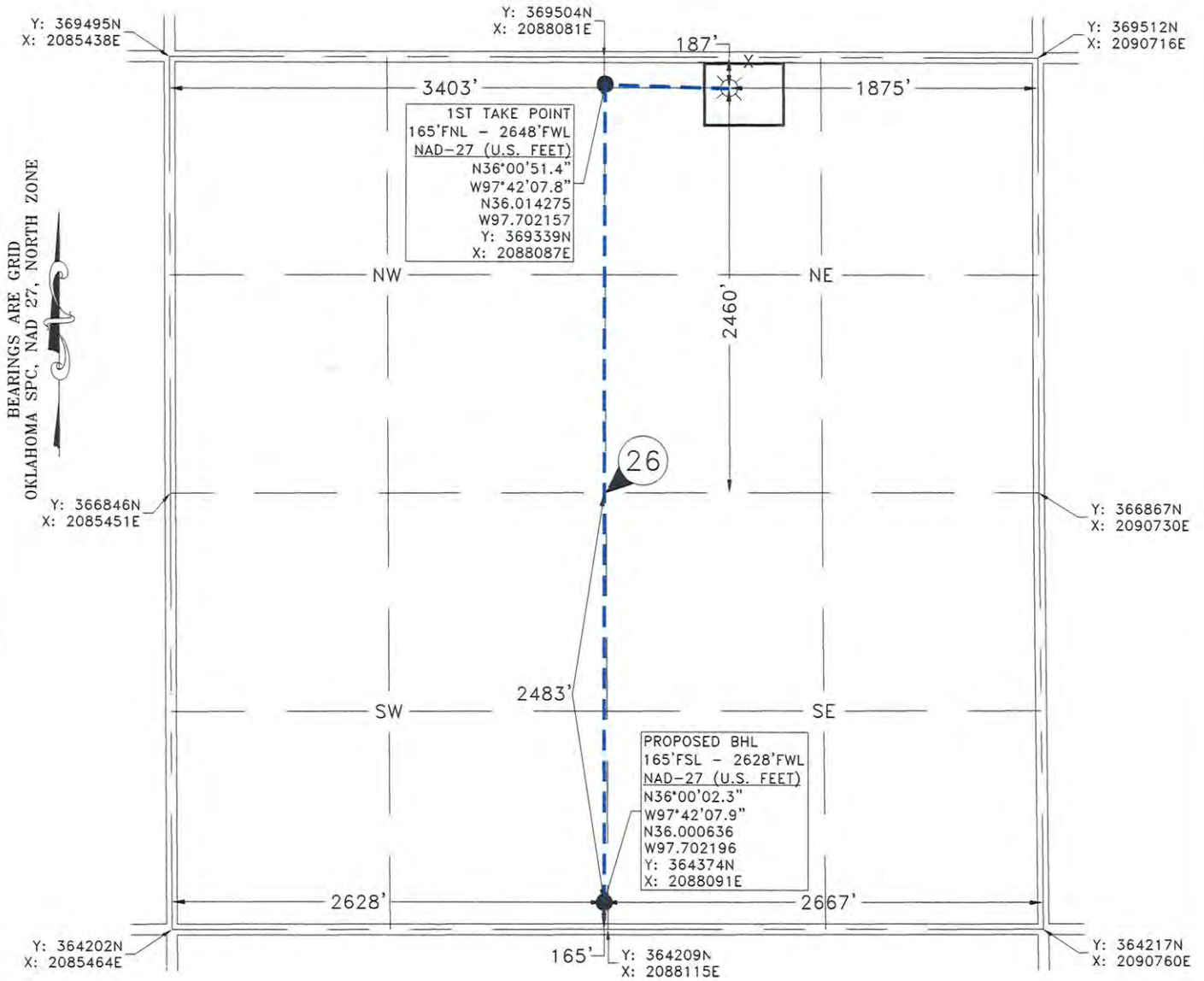
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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 26201 CLEVELAND 1805 5-26MH

KINGFISHER County, Oklahoma
 187'FNL - 1875'FEL Section 26 Township 18N Range 05W I.M.



GPS OBSERVATION: LATITUDE: N36°00'51.2"
 LONGITUDE: W97°41'58.6" STATE PLANE NAD 27 Y: 369319N
 LATITUDE: N36.014215 OKLAHOMA NORTH ZONE X: 2088842E
 LONGITUDE: W97.699605

Operator: OKLAHOMA ENERGY ACQUISITIONS, LP Date Staked: 6/22/2018
 Lease Name: CLEVELAND 1805 Well No.: 5-26MH Elevation: 1138'
 Topography and Vegetation: CULTIVATION
 Good Drill Site? YES Reference or Alt. Location Stakes Set: NONE
 Best Accessibility to Location: FROM COUNTY ROAD

Distance and Direction
 from Hwy. Jct. or town: FROM CRESCENT, OK, HEAD NORTH 4.4 MILES ON ST. HWY 74/PORTLAND AVE.,
THEN WEST 6.4 MILES ON CO. RD. E0690, TURN SOUTH INTO LOCATION.

Fred A. Selensky
 FRED ANTHONY SELENSKY
 OKLAHOMA L.P.L.S. NO.: 1860
 DATE: 7-18-2018



Gateway
 Gateway Services Group, LLC
 PO. BOX 960
 MEEKER, OK 74855
 OFF. (405) 273-0954
 FAX (405) 273-0580
 C.A. NO. 4091 (LS)
 EXP. DATE 6-30-2020

EXHIBIT "A" PRELIMINARY
 CLEVELAND 1805 5-26MH
 187'FNL - 1875'FEL
 SECTION 26, T 18 N - R 05 W, I.M.,
 KINGFISHER COUNTY, OKLAHOMA

| | | | |
|--------------------------|-------------|-----------------|------------|
| DRAWN BY: JE | | DATE: 6/26/18 | CHK'D: CLC |
| GATEWAY NO.: 18-0449-101 | | SCALE: 1"=1000' | |
| PN: | AFE: | | |
| REV. DWN. | DESCRIPTION | DATE | |
| | | | |
| | | | |

NOTE:
 This is a plat of a proposed well location and does not represent a true boundary survey. The information shown hereon shall not be relied upon for the location or establishment of land boundary lines. All of the positions shown hereon have not been verified as being actual Section, Quarter or Property corners. Positions shown in (Parentheses) are based upon local occupation and improvements or calculated per proportional measurement and/or G.L.O. record distances. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy.