

OKLAHOMA CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
P.O. BOX 52000  
OKLAHOMA CITY, OK 73152-2000  
(Rule 165:10-3-1)

API NUMBER: 007 24786 B

Approval Date: 08/09/2018  
Expiration Date: 02/09/2019

Straight Hole Oil & Gas

PERMIT TO RECOMPLETE

WELL LOCATION: Sec: 24 Twp: 6N Rge: 21ECM County: BEAVER

SPOT LOCATION:  C  S2  NW FEET FROM QUARTER: FROM SOUTH FROM WEST  
SECTION LINES: 660 1320

Lease Name: BONNIE Well No: 1-24 Well will be 660 feet from nearest unit or lease boundary.

Operator Name: FOUNDATION ENERGY MANAGEMENT LLC Telephone: 3032448114 OTC/OCC Number: 22137 0

FOUNDATION ENERGY MANAGEMENT LLC  
5057 KELLER SPRINGS RD STE 650  
ADDISON, TX 75001-6583

SEABOARD FARMS INC.  
P.O. BOX 29135  
SHAWNEE MISSION KS 66201

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 CHASE	2750	6 CHEROKEE	5750
2 COUNCIL GROVE	3050	7 MORROW UP	6020
3 HEEBNER	4330	8 MORROW LOW	6260
4 LANSING	4550	9 CHESTER	6260
5 OSWEGO	5630	10	

Spacing Orders: 456888

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 6850 Ground Elevation: 2718 **Surface Casing: 1500 IP** Depth to base of Treatable Water-Bearing FM: 610

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No  
Approved Method for disposal of Drilling Fluids:

Notes:

Category

Description

HYDRAULIC FRACTURING

7/18/2018 - G71 - OCC 165:10-3-10 REQUIRES:

- 1) PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE;
- 2) WITH NOTICE ALSO GIVEN 48 HOURS IN ADVANCE OF HYDRAULIC FRACTURING ALL WELLS TO BOTH THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES, USING THE "FRAC NOTICE FORM" FOUND AT THE FOLLOWING LINK: [OCCEWEB.COM/OG/OGFORMS.HTML](http://OCCEWEB.COM/OG/OGFORMS.HTML); AND,
- 3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION THE HYDRAULIC FRACTURING OPERATIONS, USING THE FOLLOWING LINK: [FRACFOCUS.ORG](http://FRACFOCUS.ORG)

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

007 24786 BONNIE 1-24

Category	Description
SPACING	7/23/2018 - G57 - FORMATIONS UNSPACED(CHSE, CCGV, HBNR, LNSG, OSWG, CHRK); LEASE OUTLINE 160-ACRES C S2 NW4 24-6N-12E PER OPERATOR
SPACING - 456888	7/23/2018 - G57 - (640) 24-6N-21ECM MOD 348595 MRRWU FROM 160-ACRE TO 640-ACRE SPACING EXT 32580/44464/150694 MRRWL EXT 150160/VAR/260582 CSTR

This permit does not address the right of entry or settlement of surface damages.  
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.  
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District  
Office of the Conservation Division as to when Surface Casing will be run.