

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051241740000

Completion Report

Spud Date: August 29, 2017

OTC Prod. Unit No.: 051222756

Drilling Finished Date: October 04, 2017

1st Prod Date: January 04, 2018

Completion Date: December 27, 2017

Drill Type: HORIZONTAL HOLE

Well Name: LUCILLE HAY 0605 1-15MH

Purchaser/Measurer: MARATHON OIL

Location: GRADY 16 6N 5W
 SW SE SE SE
 302 FSL 547 FEL of 1/4 SEC
 Latitude: 34.98678 Longitude: -97.72501
 Derrick Elevation: 0 Ground Elevation: 1175

First Sales Date: 1/4/2018

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
 OKLAHOMA CITY, OK 73132

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
680218	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	120			SURFACE
SURFACE	13 3/8	K55	K55	1481		680	SURFACE
INTERMEDIATE	9 5/8	40	P 110	11542		915	4585
PRODUCTION	5 1/2	23	P100 HC	16960		1300	7263

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 11, 2018	MISSISSIPPIAN	385	46	705	1831	470	FLOWING	229	50/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
147146	640

Perforated Intervals

From	To
12556	16929

Acid Volumes

33,680 GALS OF 15% HCL ACID

Fracture Treatments

185,075 BBLs FLUID 10,190,066 LBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN	12116

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 6N RGE: 5W County: GRADY

NE NW NW NW

135 FNL 393 FWL of 1/4 SEC

Depth of Deviation: 11747 Radius of Turn: 1142 Direction: 360 Total Length: 4853

Measured Total Depth: 16975 True Vertical Depth: 12123 End Pt. Location From Release, Unit or Property Line: 135

FOR COMMISSION USE ONLY

Status: Accepted

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