

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251160000

**Completion Report**

Spud Date: April 07, 2017

OTC Prod. Unit No.: 049219011

Drilling Finished Date: May 19, 2017

1st Prod Date: July 24, 2017

Completion Date: June 27, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: GANNETT 1-20-17 WXH

Purchaser/Measurer: ONEOK

Location: GARVIN 20 3N 3W  
SE SW SW SW  
241 FSL 573 FWL of 1/4 SEC  
Latitude: 34.71076 Longitude: -97.54328  
Derrick Elevation: 1035 Ground Elevation: 1011

First Sales Date: 7/24/17

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675394	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.0	J-55	1498		395	SURFACE
PRODUCTION	5.50	20.0	P-110	21545		2329	4403

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21537**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2017	WOODFORD	383	46	1187	3099	1771	FLOWING	140	128/128	190

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
645396	640
645746	640
662921	MULTIUNIT

**Perforated Intervals**

From	To
11698	21382

**Acid Volumes**

516 BBLs HCL
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**Fracture Treatments**

773,986 BBLs WATER 29,155,400 LBS PROP
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Formation	Top
WOODFORD	11475

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

EXCEPTION TO RULE - 676624 165:10-3-28(C)(2)(B)

**Lateral Holes**

Sec: 17 TWP: 3N RGE: 3W County: GARVIN

NE NW NW NW

50 FNL 414 FWL of 1/4 SEC

Depth of Deviation: 11236 Radius of Turn: 754 Direction: 1 Total Length: 9547

Measured Total Depth: 21537 True Vertical Depth: 11132 End Pt. Location From Release, Unit or Property Line: 50

**FOR COMMISSION USE ONLY**

1137314

Status: Accepted