

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045235350002

Completion Report

Spud Date: December 13, 2014

OTC Prod. Unit No.:

Drilling Finished Date: January 11, 2015

Amended

1st Prod Date: January 13, 2018

Amend Reason: SHOW COMPLETION

Completion Date: January 12, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WORD 3-30H

Purchaser/Measurer: MARKWEST

Location: ELLIS 31 18N 24W
NE NE NE NW
201 FNL 2430 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/13/2018

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
DALLAS , TX 75201-1585

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
654505	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	CLASS C	1514		560	SURFACE
INTERMEDIATE	7	23	CLASS H	8694		590	1764
PRODUCTION	4 1/2	11.60	H	14368		495	6802

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14368

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 29, 2018	CLEVELAND	472	44	914	1936	374	GASLIFT		64/64	420

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
589515	640

Perforated Intervals

From	To
9850	14250

Acid Volumes

134 BBLS 15% HCL

Fracture Treatments

12,400 LBS 100 MESH
249,480 LBS WHITE SAND 30/50 & 70,389 BBLS SLICKWATER

Formation	Top
CLEVELAND	9314

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 30 TWP: 18N RGE: 24W County: ELLIS

NE NE NE NW

167 FNL 2418 FWL of 1/4 SEC

Depth of Deviation: 8889 Radius of Turn: 375 Direction: 1 Total Length: 4461

Measured Total Depth: 14432 True Vertical Depth: 9261 End Pt. Location From Release, Unit or Property Line: 167

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Status: Accepted