

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011237740000

**Completion Report**

Spud Date: July 27, 2017

OTC Prod. Unit No.: 011-222577

Drilling Finished Date: October 01, 2017

1st Prod Date: December 02, 2017

Completion Date: December 01, 2017

**Drill Type: HORIZONTAL HOLE**

Well Name: DUPREE BIA 1H-2215X

Purchaser/Measurer: XEC

Location: BLAINE 22 16N 12W  
 NW SW SW SW  
 410 FSL 204 FWL of 1/4 SEC  
 Latitude: 35.84240345 Longitude: -98.47191685  
 Derrick Elevation: 1530 Ground Elevation: 1505

First Sales Date: 12/02/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
674196

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1512	2500	1025	SURFACE
INTERMEDIATE	9 5/8	40	HCL 80	9206	5000	935	6480
PRODUCTION	5 1/2	20	P-110	20751	9000	3512	8100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20751**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2017	MISSISSIPPIAN	285	48	1487	5217	244	FLOWING	3241	10/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
656735	640
678536	MULTIUNIT

**Perforated Intervals**

From	To
10859	20725

**Acid Volumes**

NONE

**Fracture Treatments**

23,641,473 GALLONS OF FLUID  
27,742,386 POUNDS OF SAND

Formation	Top
HEEBNER BASE	6328
TONKAWA	6887
COTTAGE GROVE	7491
HOGSHOOTER	7814
CHECKERBOARD LIME	8121
OSWEGO	8535
VERDIGRIS	8762
RED FORK	8941
INOLA	9154
ATOKA	9211
NOVI	9246
MORROW SHALE	9286
MORROW SAND	9393
MISSISSIPPIAN	9774

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 15 TWP: 16N RGE: 12W County: BLAINE

NE NW NW NW

150 FNL 454 FWL of 1/4 SEC

Depth of Deviation: 10438 Radius of Turn: 166 Direction: 1 Total Length: 9451

Measured Total Depth: 20751 True Vertical Depth: 10604 End Pt. Location From Release, Unit or Property Line: 150

Status: Accepted