

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011238470000

Completion Report

Spud Date: August 13, 2017

OTC Prod. Unit No.: 011-223056

Drilling Finished Date: October 03, 2017

1st Prod Date: January 08, 2018

Completion Date: January 08, 2018

Drill Type: HORIZONTAL HOLE

Well Name: LENARD TRUST 1-18-19XH

Purchaser/Measurer: ENABLE

Location: BLAINE 18 15N 12W
 NE NW NW NE
 200 FNL 2137 FEL of 1/4 SEC
 Derrick Elevation: 1725 Ground Elevation: 1699

First Sales Date: 01/08/2018

Operator: CONTINENTAL RESOURCES INC 3186
 PO BOX 269000
 20 N BROADWAY AVE
 OKLAHOMA CITY, OK 73126-9000

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 671758 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 669628 | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.50 | J-55 | 1490 | | 840 | SURFACE |
| INTERMEDIATE | 9 5/8 | 40 | P-110 | 9860 | | 868 | SURFACE |
| PRODUCTION | 5 1/2 | 23 | P-110 | 22228 | | 5427 | 7750 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 22237

| Packer | |
|-----------------------------------------|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 12, 2018 | MISSISSIPPIAN | 557 | 52.5 | 7543 | 13542 | 2487 | FLOWING | 4600 | 26/64 | 4554 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 671517 | MULTIUNIT |
| 669660 | 640 |
| 576904 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 12051 | 22056 |

Acid Volumes

83 BBLS OF 15% HCL

Fracture Treatments

351,961 BBLS OF FLUID & 16,744,410 LBS OF SAND

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 11698 |

Were open hole logs run? Yes

Date last log run: September 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

Lateral Holes

Sec: 19 TWP: 15N RGE: 12W County: BLAINE

SW SW SW SE

31 FSL 2575 FEL of 1/4 SEC

Depth of Deviation: 11541 Radius of Turn: 397 Direction: 170 Total Length: 10186

Measured Total Depth: 22237 True Vertical Depth: 12324 End Pt. Location From Release, Unit or Property Line: 31

FOR COMMISSION USE ONLY

1138700

Status: Accepted