

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35045235360001

Completion Report

Spud Date: November 17, 2014

OTC Prod. Unit No.: 045-222702-0-0000

Drilling Finished Date: December 14, 2014

1st Prod Date: January 13, 2018

Amended

Completion Date: January 12, 2018

Amend Reason: SHOW COMPLETED, IT WAS T & A FOR A FEW YEARS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WORD 3A-30H

Purchaser/Measurer: MARKWEST

Location: ELLIS 30 18N 24W
 SW SE SW SE
 409 FSL 1687 FEL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 2212

First Sales Date: 01/12/2018

Operator: PPP PETROLEUM LP 23356

2101 CEDAR SPRINGS RD STE 1800
 DALLAS , TX 75201-1585

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
677450	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	CLASS C	1512		560	SURFACE
INTERMEDIATE	7	23	CLASS H	8858		615	3500
PRODUCTION	4 1/2	11.60	CLASS H	14160		455	7202

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14160

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 15, 2018	CLEVELAND	419	44	339	809	1080	GASLIFT		64/64	250

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
589515	640

Perforated Intervals

From	To
9650	14052

Acid Volumes

SLICKWATER 4299 BBL, 15%HCL 9 BBL

Fracture Treatments

100 MESH 11300 LBS, WHITE SAND 30/50 221,590 LBS & 2,737,424 GALS FRAC FLUID
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Formation	Top
CLEVELAND	9377

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 19 TWP: 18N RGE: 24W County: ELLIS

SW SE SW SE

41 FSL 1764 FEL of 1/4 SEC

Depth of Deviation: 8963 Radius of Turn: 475 Direction: 360 Total Length: 4723

Measured Total Depth: 14160 True Vertical Depth: 9332 End Pt. Location From Release, Unit or Property Line: 41

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Status: Accepted