

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017250120000

Completion Report

Spud Date: May 29, 2017

OTC Prod. Unit No.: 017-222585

Drilling Finished Date: July 05, 2017

1st Prod Date: November 23, 2017

Completion Date: November 22, 2017

Drill Type: HORIZONTAL HOLE

Well Name: JIMMIE COM 1H-3019X

Purchaser/Measurer: XEC

Location: CANADIAN 30 11N 8W
 SW SE SE SE
 220 FSL 335 FEL of 1/4 SEC
 Latitude: 35.392803737 Longitude: -98.079651989
 Derrick Elevation: 1365 Ground Elevation: 1341

First Sales Date: 11/23/2017

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000
 TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
674138	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1532	2500	963	0
INTERMEDIATE	9 5/8	40	HCL 80	10928	5000	1383	6500
PRODUCTION	5 1/2	20	HCP-110	19350	9000	2680	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19370

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 03, 2017	WOODFORD	204	56.2	3340	16372	2046	FLOWING	4393	22/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
663653	640
561561	640
675409	MULTIUNIT

Perforated Intervals

From	To
12640	19326

Acid Volumes

NONE

Fracture Treatments

21,572,564 GALLONS OF FLUID 19,416,963 POUNDS OF SAND
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Formation	Top
BASE HEEBNER	6931
COTTAGE GROVE	8190
HOGSHOOTER LIME	8565
CHECKERBOARD	8997
OSWEGO	9952
CHEROKEE	10117
VERDIGRIS	10216
PINK LIME	10503
INOLA	10779
ATOKA	10872
NOVI LIME	10908
MORROW SHALE	10931
CHESTER LIME	11066
MERAMEC-U	12232
MERAMEC-M	12300
OSAGE	12455
WOODFORD	12630

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 11N RGE: 8W County: CANADIAN

SE NW NE SE

2235 FSL 782 FEL of 1/4 SEC

Depth of Deviation: 12007 Radius of Turn: 326 Direction: 360 Total Length: 6506

Measured Total Depth: 19370 True Vertical Depth: 12333 End Pt. Location From Release, Unit or Property Line: 782

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1138051

Status: Accepted