

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35093250920000

Completion Report

Spud Date: September 26, 2017

OTC Prod. Unit No.: 093-222632

Drilling Finished Date: November 02, 2017

1st Prod Date: December 07, 2017

Completion Date: December 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MORGAN 2115 1-26H23H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: MAJOR 35 21N 15W
NE NW NW NW
250 FNL 340 FWL of 1/4 SEC
Derrick Elevation: 1816 Ground Elevation: 1790

First Sales Date: 12/07/2017

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679584	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	110			SURFACE
SURFACE	13 3/8	54.5	J-55	758		655	SURFACE
INTERMEDIATE	7 5/8	29.7	L-80	8089		370	4919
PRODUCTION	5 1/2	20	P-110	19064		945	6121

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19078

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2018	MISSISSIPPIAN (LESS CHESTER)	173	35.5	653	3775	1393	PRODUCING VIA GA		68	196

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
673019	640
672565	640
679583	MULTIUNIT

Perforated Intervals

From	To
9010	18901

Acid Volumes

39732 GAL ACID 15% HCL

Fracture Treatments

211777 BBLs FRAC FLUID; 12082435 LBS PROPPANT

Formation	Top
MISSISSIPPIAN (EX CHESTER)	8768

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 23 TWP: 21N RGE: 15W County: MAJOR

NE NW NW NW

152 FNL 432 FWL of 1/4 SEC

Depth of Deviation: 8180 Radius of Turn: 588 Direction: 357 Total Length: 9794

Measured Total Depth: 19078 True Vertical Depth: 8533 End Pt. Location From Release, Unit or Property Line: 152

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1138520

Status: Accepted