

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011238190000

**Completion Report**

Spud Date: June 30, 2017

OTC Prod. Unit No.: 011-223072

Drilling Finished Date: August 12, 2017

1st Prod Date: February 09, 2018

Completion Date: February 06, 2018

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BETTY LOU 1-5-32XH

Purchaser/Measurer: KINDER MORGAN/CEDAR COVE

First Sales Date: 02/09/2018

Location: BLAINE 5 16N 11W  
W2 SW SE SW  
330 FSL 1640 FWL of 1/4 SEC  
Latitude: 35.88549 Longitude: -98.39655  
Derrick Elevation: 1624 Ground Elevation: 1595

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
658082

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1477		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8876		865	3500
PRODUCTION	5 1/2	23	P-110	20389		5080	8790

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20405**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 10, 2018	MISSISSIPPIAN	696	46	3367	4838	3173	FLOWING	3100	24/64	

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
656583	640
658125	MULTIUNIT

**Perforated Intervals**

From	To
10340	20216

**Acid Volumes**

83 BBLS 15% HCL ACID

**Fracture Treatments**

240,345 BBLS OF FLUID & 13,103,680 LBS OF SAND

Formation	Top
MISSISSIPPIAN	10257

Were open hole logs run? Yes

Date last log run: July 17, 2017

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

**Lateral Holes**

Sec: 32 TWP: 17N RGE: 11W County: BLAINE

NW NW NW NE

31 FNL 2676 FWL of 1/4 SEC

Depth of Deviation: 9845 Radius of Turn: 464 Direction: 1 Total Length: 10065

Measured Total Depth: 20405 True Vertical Depth: 10051 End Pt. Location From Release, Unit or Property Line: 31

**FOR COMMISSION USE ONLY**

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Status: Accepted