

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237440001

Completion Report

Spud Date: November 01, 2017

OTC Prod. Unit No.: 01122332600000

Drilling Finished Date: January 07, 2018

1st Prod Date: March 01, 2018

Completion Date: March 01, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COTTONTAIL 31_30-17N-11W 1HX

Purchaser/Measurer:

Location: BLAINE 31 17N 11W
SW SW SW SW
240 FSL 310 FWL of 1/4 SEC
Derrick Elevation: 1636 Ground Elevation: 1606

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664169	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5#	K-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1520		950	SURFACE
INTERMEDIATE	9 5/8	40#	P-110EC	8820		810	6280
PRODUCTION	5 1/2	23#	P-110	20310		3895	5038

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20322

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20153	PBTD (CEMENT PLUG)

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2018	MISSISSIPPIAN (LESS CHESTER)	2387	42	7536	3157	1567	FLOWING	1647	60/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
663576	640
663399	640
665013	MULTIUNIT

Perforated Intervals

From	To
10410	20138

Acid Volumes

NO ACID

Fracture Treatments

297,592 BBLs FLUID (40 STAGES)
20,683,778 # PROPPANT (40 STAGES)

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	10227

Were open hole logs run? Yes

Date last log run: December 01, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. IRREGULAR UNIT

Lateral Holes

Sec: 30 TWP: 17N RGE: 11W County: BLAINE

NE NW NW NW

51 FNL 445 FWL of 1/4 SEC

Depth of Deviation: 9804 Radius of Turn: 452 Direction: 1 Total Length: 10066

Measured Total Depth: 20322 True Vertical Depth: 9945 End Pt. Location From Release, Unit or Property Line: 51

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Status: Accepted