

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251560000

Completion Report

Spud Date: January 21, 2018

OTC Prod. Unit No.:

Drilling Finished Date: February 07, 2018

1st Prod Date: March 02, 2018

Completion Date: March 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MCNEFF 15-10-5 1H

Purchaser/Measurer:

Location: CANADIAN 15 10N 5W
SW SE SW SW
162 FSL 800 FWL of 1/4 SEC
Latitude: 35.3344 Longitude: -97.72184
Derrick Elevation: 1215 Ground Elevation: 1192

First Sales Date:

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400
HOUSTON, TX 77002-3005

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675629	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	J-55	1484		552	SURFACE
PRODUCTION	5 1/2	20	P-110	13633		1564	5914

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 13645

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
13440	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2018	MISSISSIPPIAN	496	43	3952	7968	1079	FLOWING	1240	46/128	635

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
673716	640

Perforated Intervals

From	To
9075	13430

Acid Volumes

FRAC STAGES 1-22 OA: 224,727 BBLS OF 15% HCL ACID

Fracture Treatments

FRAC STAGES 1-22 OA: 224,727 BBLS OF SLICKWATER
 4,401,970 LBS 100 MESH WHITE SAND, 4,414,480LBS
 30/50 PREMIUM
 8,816,450 LBS TOTAL PROPPANT

Formation	Top
HOXBAR	6028
COTTAGE GROVE	7481
OSWEGO	8296
VERDIGRIS	8467
PINK	8606
BROWN	8888
MISSISSIPPI	8973

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.
 EXCEPTION TO RULE - 675645 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 15 TWP: 10N RGE: 5W County: CANADIAN

NW NW NE NW

145 FNL 1505 FWL of 1/4 SEC

Depth of Deviation: 8550 Radius of Turn: 550 Direction: 359 Total Length: 4981

Measured Total Depth: 13645 True Vertical Depth: 8703 End Pt. Location From Release, Unit or Property Line: 145

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Status: Accepted