

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051240430002

Completion Report

Spud Date: June 27, 2017

OTC Prod. Unit No.: 05122260800000

Drilling Finished Date: July 14, 2017

1st Prod Date: November 20, 2017

Completion Date: November 12, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WHB CATTLE 1H-7

Purchaser/Measurer: ENLINK

Location: GRADY 18 9N 5W
 NE NE NE NE
 220 FNL 245 FEL of 1/4 SEC
 Latitude: 35.261378 Longitude: -97.760031
 Derrick Elevation: 1331 Ground Elevation: 1305

First Sales Date: 11/20/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
664481	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		79			SURFACE
SURFACE	9.625	40	J-55	1041		271	SURFACE
PRODUCTION	5.5	20	HCP-110	15400		1915	8258

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15400

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 28, 2017	MISSISSIPPIAN	607	45	3459	5699	881	FLOWING		36	1157

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
650997	640

Perforated Intervals

From	To
10323	15278

Acid Volumes

13750 GALLONS HCL

Fracture Treatments

10,113,100 POUNDS OF PROPPANT
221,552 BBLs WATER

Formation	Top
INOLA	9651
SYCAMORE	9972

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 9N RGE: 5W County: GRADY

NW NE NE NE

49 FNL 390 FEL of 1/4 SEC

Depth of Deviation: 9462 Radius of Turn: 563 Direction: 1 Total Length: 5463

Measured Total Depth: 15400 True Vertical Depth: 9907 End Pt. Location From Release, Unit or Property Line: 49

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Status: Accepted