

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250470000

Completion Report

Spud Date: August 13, 2017

OTC Prod. Unit No.: 01722261000000

Drilling Finished Date: September 18, 2017

1st Prod Date: November 22, 2017

Completion Date: November 03, 2017

Drill Type: HORIZONTAL HOLE

Well Name: BENDA 2H-27

Purchaser/Measurer: ENLINK

Location: CANADIAN 27 11N 6W
NW NW NW NW
300 FNL 270 FWL of 1/4 SEC
Latitude: 35.40540914 Longitude: -97.82982963
Derrick Elevation: 1380 Ground Elevation: 1358

First Sales Date: 11/22/2017

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		80			SURFACE
SURFACE	9.625	40	K-55	1015		392	SURFACE
INTERMEDIATE	7	29	HCP-110	8800		330	6800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	6000	0	523	8640	14640

Total Depth: 14640

Packer	
Depth	Brand & Type
8570	EXPRO ASIII

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 01, 2017	WOODFORD	162	46	709	4377	1964	GAS LIFT		64	411

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
654420	640

Perforated Intervals

From	To
9590	14531

Acid Volumes

12500 GALLONS HCL

Fracture Treatments

9,804,810 LBS PROPPAN 227,545 BBLs WATER

Formation	Top
INOLA	8918
SYCAMORE	9029
KINDERHOOK	9162
WOODFORD	9177

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS ON PATTERN WITH THE BOUNDARIES SET FORTH IN SPACING - 654420

Lateral Holes

Sec: 27 TWP: 11N RGE: 6W County: CANADIAN

SW SE SW SW

65 FSL 769 FWL of 1/4 SEC

Depth of Deviation: 8910 Radius of Turn: 433 Direction: 179 Total Length: 4929

Measured Total Depth: 14640 True Vertical Depth: 9487 End Pt. Location From Release, Unit or Property Line: 65

FOR COMMISSION USE ONLY

1138166

Status: Accepted